

30-015-20204

8-5-61

2

G1

2000-10000

3

2000-5000

DCRIS 14245

PROP 22495

POOL 22640

Joanna  
8-5-61

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 14-65 30-015-30204

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Form or Lease Name Tracy	
2. Name of Operator Union Oil Company of California		9. Well No. 1	
3. Address of Operator P. O. Box 671, Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 10 TWP. 22-S RGE. 27-E NMPM		12. County Eddy	
19. Proposed Depth 10,700'		19A. Formation Strawn	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3124.5 GR	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Contract Not Let	
22. Approx. Date Work will start On Approval			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	525'	450	Surface
12 1/4"	9 5/8"	36#	2500'	500	500'
8 3/4"	5 1/2"	17# & 20#	10,700'	500	8300'

10,000 psi Double Hydraulic Preventers

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JAN 29 1969

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

O. C. C.  
ARTESIA, OFFICE

EXPIRES 5-3-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. G. Ladd, Jr. Title District Drilling Supt. Date 1-28-69

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 3 1969

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 13 3/8" casing

Cement must be circulated to  
surface behind 9 5/8" casing if the  
Capitan Reef is encountered

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 9 5/8" casing

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>UNION OIL CO. OF CALIFORNIA</b>			Lease <b>TRACY</b>		Well No. <b>1</b>
Unit Letter <b>C</b>	Section <b>10</b>	Township <b>22-S</b>	Range <b>27-E</b>	County <b>EDDY</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>3124.5</b>	Producing Formation <b>Strawn</b>		Pool <b>Wildcat</b>	Dedicated Acreage: <b>320</b> Acres	

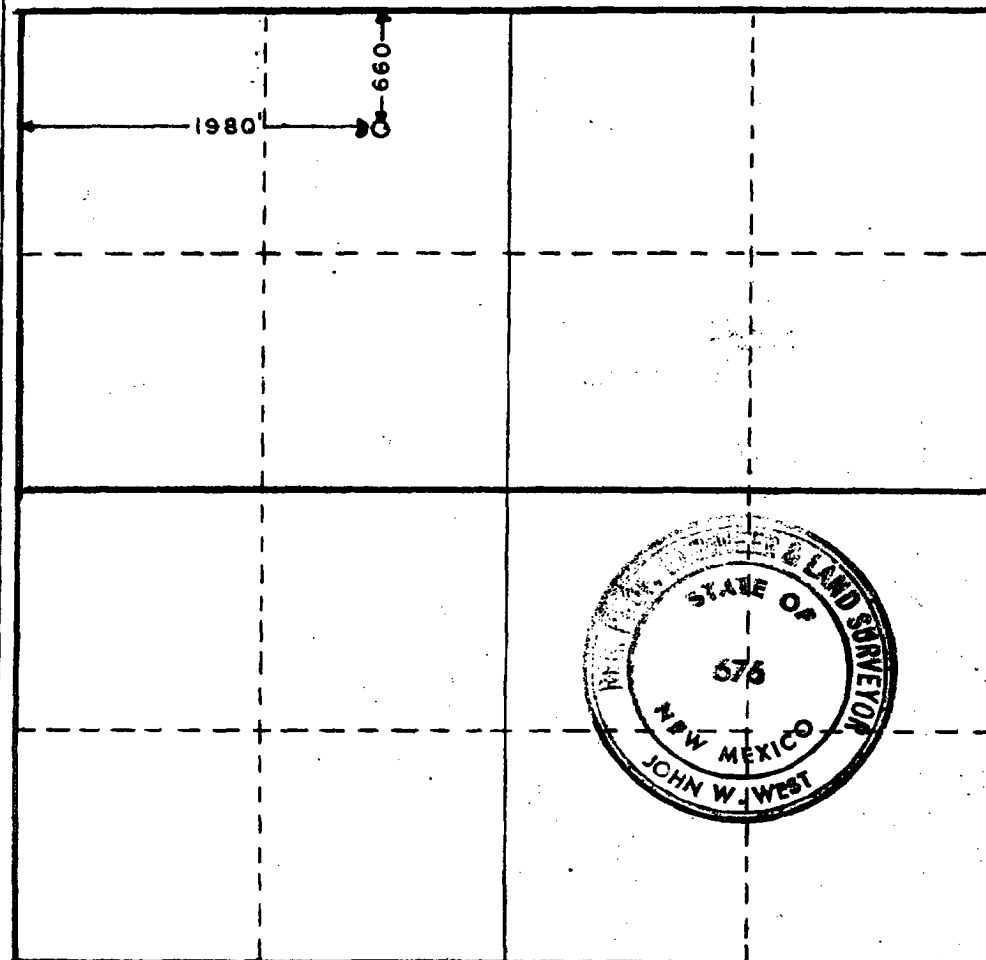
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

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If answer is "no," list the owners and tract descriptions which have actually been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **See reverse side**

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **RD Ladd, Jr**  
 Position **District Drilling Supt.**  
 Company **Union Oil Company of Cal.**  
 Date **January 31, 1969**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **JANUARY 23, 1969**  
 Registered Professional Engineer and/or Land Surveyor

*John W. West*  
 Certificate No. **676**

0 220 660 1980 2640 2880 3300 3720 4140 4560 4980 5400 5820 6240 6660 7080 7500 7920 8340 8760 9180 9600 10000

Under terms of the operating agreement if this well is completed as a Penn gas producer, the  $\frac{NE}{4}$  of Section 10 will be communitized.

Union Oil Company of California has lease on the  $\frac{NW}{4}$  of Sec. 10

Pennsoil United, Inc. has lease on the  $\frac{NE}{2}$  of  $\frac{NE}{4}$  of Sec. 10 - USA-NM-0473303

Pennsoil United, Inc. has lease on the  $\frac{SE}{2}$  of  $\frac{NE}{4}$  of Sec. 10 - USA-NM-0454018