

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-25770

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LG 4524

7. Lease Name or Unit Agreement Name  
Cal-Mon

8. Well Number #4

9. OGRID Number 160017

10. Pool name or Wildcat  
Loco Hills Q-GR-SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator  
Thunderbolt Petroleum LLC

MAR 29 2004

3. Address of Operator  
P. O. Box 10523 Midland, Tx. 79702

OCD-ARTESIA

4. Well Location

Unit Letter K : 1650 feet from the West line and 1650 feet from the South line

Section 16 Township 18S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3542' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

T & A Proposal:

This well is currently T&A'ed. This work was performed 6/26/97 by setting a CIBP at 2700' and testing the casing to 300#. We are currently proposing to :

1. Test casing to 300#.

2. Record the test on a chart.

3. If the well does not pass CIT, a subsequent report will be filed to P&A the well or repair the casing leak'.

If this meets your approval we expect to test the casing prior to 4/15/04.

We hope to eventually recomplete this well at 2266-70 and 2350-54. The other wells on this lease are currently under waterflood. The proposed zones in this well are a little thin and the upper zone is a little tite. We are waiting for more response from the flood, it has gone from 2 BOPD to 12 BOPD, to justify recompleting these two intervals. Attached is a small cross-section showing the zones we intend to complete in the future and a well bore diagram.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Lee TITLE President DATE 3/25/04

Type or print name Robert Lee E-mail address: robertlee5@worldnet.att.net Telephone No. 432-682-1251

(This space for State use)

APPROVED BY Mike Brack TITLE Compliance Officer DATE 4/8/04  
Conditions of approval, if any:

Notify OCD 24 Hrs. prior to test

FORM	TOP			<b>Cal-Mon #4</b>																																																									
		<b>CURRENT WELLBORE DIAGRAM</b>																																																											
<div style="position: relative; height: 300px; border-left: 1px solid black; border-right: 1px solid black; margin: 0 auto; width: 80%;"></div> <div style="position: absolute; bottom: 0; left: 0; right: 0; text-align: center; padding-top: 10px;"> <b>PBTD 2,836'</b>  <b>TD 2,880'</b> </div>		<b>SU-T-R</b> 16-18S-29E <b>API #:</b> 30-015-25770		<div style="border: 1px solid black; padding: 2px; margin-bottom: 5px;">LOG ELEVATION: N/R</div> <div style="border: 1px solid black; padding: 2px;">GROUND ELEVATION: '</div> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th style="width: 10%;">CASING</th> <th style="width: 10%;">LINER</th> <th style="width: 10%;">TUBING</th> </tr> </thead> <tbody> <tr><td>Hole</td><td></td><td></td></tr> <tr><td>Pipe</td><td>8 5/8"</td><td>5 1/2"</td></tr> <tr><td>Weight</td><td>24#</td><td>15.5#</td></tr> <tr><td>Grade</td><td>J-55</td><td>J-55</td></tr> <tr><td>Thread</td><td></td><td></td></tr> <tr><td>Depth</td><td>350'</td><td>2,878'</td></tr> <tr><td>Mud wt</td><td></td><td></td></tr> </tbody> </table> <div style="border: 1px solid black; padding: 2px; margin-top: 10px; text-align: center;">LOGS</div> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> </table>		CASING	LINER	TUBING	Hole			Pipe	8 5/8"	5 1/2"	Weight	24#	15.5#	Grade	J-55	J-55	Thread			Depth	350'	2,878'	Mud wt																																		
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<div style="margin-bottom: 10px;"> <b>8 5/8" @ 350'</b>  w/300 sx Cmt,  Circ 20 sx </div> <div style="margin-bottom: 10px;"> <b>CIBP @ 2,700' on 6/26/97</b> </div> <div> <b>SELECT PERFS:</b>  <b>2,754-2,778' w/9 shots</b>   <b>2,820-2,824' w/5 shots</b> </div>																																																													
<div style="margin-bottom: 10px;"> <b>7/17/87 Spud. 7/22/87 Completion</b>  <b>Perforated 2,820-24' w/5, 2,774-78' w/5, 2,768-69' w/2, 2,754-55' w/2.</b>  <b>AT w/1250 gal 15% NEFE w/28 ball scalers. Fair ball action. Treated @ 1650 psi @ 3 BPM.</b>  <b>ISIP - 1500, 5 SIP - 1400, 15 SIP - 1400</b>  <b>10/2/87 FT 35,000 gal gel. KCL wtr w/50,000# 20/40 sd. Frac @ 2400 psi @ 30 BPM.</b>  <b>ISIP - 1880, 5SIP - 1080, 10 SIP - 1000, 15 SIP - 950</b>  <b>6/26/97 T&amp;A well - tstd csg to 300#</b> </div> <div style="border: 1px solid black; padding: 2px; text-align: center; margin-bottom: 10px;">OPPORTUNITY</div> <div style="border: 1px solid black; height: 150px; width: 100%;"></div>																																																													
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