

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO.	30-015-33149
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Mead	
8. Well Number 5	
9. OGRID Number 150628	
10. Pool name or Wildcat Carlsbad; Morrow, South/Undes. (Wolfcamp)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Dual Complete & Produce Morrow & Wolfcamp

2. Name of Operator
Pure Resources, L. P.

3. Address of Operator 500 W. Illinois
Midland, Texas 79705

4. Well Location
Unit Letter P : 660 feet from the South line and 1060 feet from the East line
Section 5 Township 22-S Range 27-E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3118' GR

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OED-ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: Surface Commingle ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pure Resources, L. P. respectively requests administrative approval to surface commingle production from the Carlsbad; Morrow, South (Pro Gas) (73960) and the Undesignated (Wolfcamp) Pool [or Eddy Undesignated (Wolfcamp) Pool (91162) as it is the closest known Wolfcamp production], from the Mead # 5 wellbore.

We plan to dual complete this wellbore such that production from each common source of supply stays completely segregated within the wellbore by means of tubing and packers (See attached wellbore schematic). Production from each source will be processed through their own respective separators. The separated water from each source will be metered prior to commingling within a 500 Bbl water tank. In addition, the separated oil produced from each source will be metered prior to commingling within 400-Bbl stock tanks. Each separated gas stream line will go through its own meter prior to being combined to go through an El Paso meter (See attached facility schematic). There is common ownership of all production from the surface to the base of the Morrow formation underlying the Mead Lease (Please see attached common ownership statement by our Landman). As each source will be separately produced and metered, we do not see application of an allocation of production methodology, unless it is by periodic testing. We also do not foresee adverse effects on recovery of hydrocarbons nor any devaluation of hydrocarbon products from either common source through this process. We also understand that final approval is contingent upon a successful packer leakage test performed within 20 days of completion. As we are currently on this well and plan to finish completing all mentioned zones within this next week, we respectfully request expediting this administrative surface commingle application.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 04/05/2004
Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432)498-8662
(This space for State use)

APPROVED BY _____ TITLE _____ DATE APR 08 2004
Conditions of approval, if any: FOR RECORDS ONLY

WELL: MEAD #5
FIELD: Carlsbad South



A Unocal Company

API # 30-015-33149

Surf Loc: 660' FSL 1060' FEL Sec 5 T22S R27E

Eddy Co., New Mexico

Elev: GL 3118', KB 3138' (RKB 20')

Spud: 2/2/04 RR 3/13/04

First Sales:

13-3/8" 48# H-40 STC @ 425'
Cmtd to surf w/ 365 sx.

TOC 1742' TS

9-5/8" 36# J-55 STC @ 3038'
Cmtd to surf w/ 1100 sx.

DV tool @ 8784'

Dual packer @ 9550±'

Wolfcamp perms 9654-9684

On/off tool w/ 2.31" F nipple @ 11,058±
Model WL 10k retrv. pkr @ 11060±

Morrow A Perfs 11164-80 (2 spi - 28 holes)

Frac w/ 50000 gal. 65Q foam and 40000 # 20/40 interprop

Morrow B Perfs 11246 - 11414 (2 spi, 34 holes)

Frac w/ 60000 gal 65Q foam and 50000 # 20/40 interprop

Morrow C Perfs 11498 - 11641 (2 spi - 28 holes)

Frac w/ 60000 gal 65Q foam and 50000# 20/40 interprop

TD 11,765'

7" 26# P-110 LTC set @ 11,765'

Cmtd in 2 stages w/ DV tool @ 8xx3'

Stage 1: 570 sx. Circ cmt to DV tool.

Stage 2: 1115 sx. TOC 1742 TS.

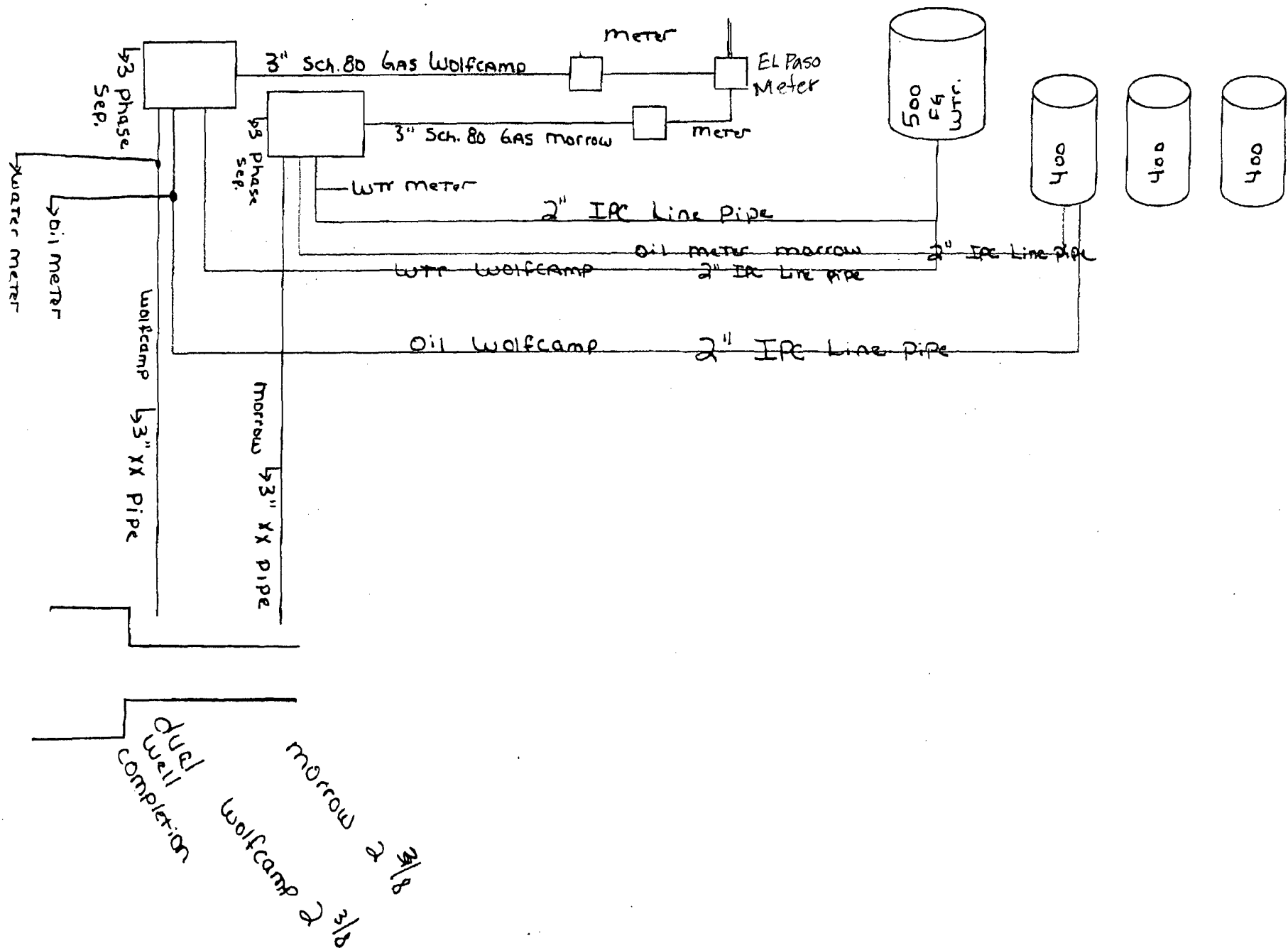
Mead #5 Completion Procedure



1. Clean location, set anchors. MIRU PU and reverse unit. NU BOP. Test BOP to 5000.
2. GIH w/ 6-1/8" bit, DC's on 2 7/8" 6.5# L-80 EUE 8rd production tubing.
3. Drill out DV tool @ 8784'. Test casing to 2000 psi.
4. TIH, tag TD. Circ hole clean w/ 7% KCl water. Spot 200 gal. 10% acetic acid across zone 1 f/ 11641.
5. POH w/ bit. ND BOP. NU dual 7 1/16" frac valves.
6. RU well testers with line to pit, flare and test tank.
6. RU WL and lubricator. Run GR CCL f/ PBD to 9000'. Correlate to Schul TD LDT CNL/HNGS dated 3/8/04.
Perf Morrow C (zone 1) w/ 2 spf @ 11498, 554, 62, 78, 80, 82, 84, 86, 91, 602, 04, 06, 08 (26 holes).
7. RU frac equip.
8. Break down zone 1 11498- 11608. Spear-head 1500 gal 7 1/2% foamed NEFE and frac w/ 60,000 gal.
65 Q foam and 50000# 20/40 interprop at 30 bpm and 5000 psi.
9. Flow back at 20 bph for 2 hrs then 60 bph until next day.
10. RU WL and lubricator. Set composite BP @ 11470 $\pm$.
11. Perf Morrow B (zone #2) w/ 2 spf @
11246, 50, 62, 67, 304, 06, 08, 17, 20, 22, 24, 42, 79, 408, 10, 12, 14 (34 holes)
12. Frac zone 2 11246-414 w/ 1500 gal 7 1/2% foamed NEFE, 60000 gal 70 quality foam and 50,000#
20/40 interprop at 30 bpm and 5000 psi.
13. Flowback overnight at 20 bph for 2 hrs the 60 bph until next day.
14. RU WL and lubricator. Set composite BP @ 11220 $\pm$.
15. Perf Morrow A (zone 3) w/ 4 spf @ 11164-80. (56 holes)
16. Frac zone 3 11164-80 w/ 1500 gal 7 1/2% foamed NEFE, 48000 gal 70 quality foam and 40000 #
20/40 interprop @ 30 bpm and 5000 psi.
17. Flow back at 20 bph for 2 hrs then 60 bph until next working day.
18. RU coiled tubing. RIH w/ mill, motor on coiled tubing.
19. Drill out composite bridge plugs and push to bottom. Circ w/ N2 / foam.
20. RU wireline and lubricator.
21. RIH w/ tailpipe w/ pump out plug, pkr and o/o tool on wireline. Set pkr @ 11080 $\pm$. ND frac valves. NU BOP.
22. GIH w/ 2 - 3/8" 4.7# L-80 EUE 8rd turned down and beveled, on off tool shuck and dual packer spaced to set @ 9550 $\pm$.
23. Space out w/ minimum compression. Test casing to 2000. Land long string.
24. Run 2 3/8" 4.7# L-80 EUE 8rd turned down and beveled short string and latch assembly. Space out. Circ 7% KCl pkr fluid.
22. Test backside to 2000.
24. ND BOP. NU dual 2 1/16" 5000 psi tree.
25. Pump out plug in long string. Kick Morrow off and flow test to clean up. SI.
26. RU wireline and lubricator on short string. Perf Wolfcamp 9654-84 w/ oriented tubing gun.
27. RU stim equip. Acidize Wolfcamp w/ 10,000 gal 15% NEFE.
28. Kick well off and flow test to clean up.
29. Shut in and allow both zones to stabilize.
30. RIH w/ tandem 5000 psi BHP bombs in long string.
31. Run 4 point.
32. RIH w/ tandem 10000 psi BHP bombs in short string.
33. Run Wolfcamp 4 point test.
34. Run packer leakage test.

Will sell gas to sales while testing if possible per El Paso Field services.

3 - 400 bbl
STOCK TANK





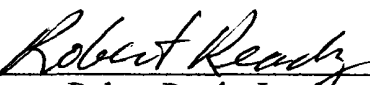
500 W. Illinois
Midland, TX. 79701
Ph (915) 498-8600
Fax (915) 687-3863

April 1, 2004

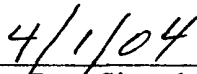
To whom it may concern:

As a Landman employed by Pure Resources, L. P. and whose area of responsibility is inclusive of properties owned and operated by Pure Resources, L. P. in Eddy County, New Mexico, I have examined and am familiar with the Mineral Interest and Title Agreements specific to the Mead Lease. This Mead Lease encompasses the East Half or 320.39 acres of Section 5, T-22-S, R-27-E, Eddy County, New Mexico.

From my review, the Mead Lease, as described above, is designated as a unit for production and all oil, gas, casinghead gas and other gaseous hydrocarbons produced from the surface to the base of the Morrow formation, underlying the Mead Lease, have common ownership.



Robert Ready, Landman



Date Signed



500 W. Illinois
Midland, TX. 79701
Ph (915) 498-8600
Fax (915) 687-3863

April 6, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
ATTN: Mr. David Catanach, Examiner

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OCD-ARTESIA

Re: Administrative Application to
Surface Commingle Production
From Carlsbad; Morrow, South (Pro Gas)
And Undesignated (Wolfcamp) Pools

Dear Mr. Catanach,

Per instructions from Mr. Bryan Arrant, please find attached an original plus 3 copies of a C-103 with attachments of Pure Resources, L. P. captioned application to surface commingle production from our Mead #5 well (API # 30-015-33149). We are also sending two copies of this C-103 with attachments to Mr. Arrant at OCD District Office on this same date.

Tom Brown, Inc. completed drilling this well on March 13, 2004 to a TD of 11,765'. This well is currently permitted for the Carlsbad; Morrow, South (Pro Gas) pool. Pure Resources, L. P. now assumes responsibility as operator for this well and plans to dual complete (through two tubing strings with respective production packers) and produce this well from the Carlsbad; Morrow, South (Pro Gas) and Undesignated (Wolfcamp) Pools. We filed the C-104A, Change of Operator Form with its single well Transfer List with the District OCD Office on March 19, 2004. We have also submitted a C-101 to the District OCD Office, on that same date, to add the Undesignated (Wolfcamp) zone. In addition, we have submitted and received preliminary approval for an NSL location for the Wolfcamp zone's anticipated oil production and 40-acre spacing unit.

We are now on this well with a work-over rig and have just finished completing the Morrow zones. We are conducting flow-back, cleanup and testing after fracture treating prior to coming up hole to complete the Wolfcamp zone. We anticipate completing this zone within this next week (please see attached procedure). As a result, we respectfully request expediting, as much as possible, this surface commingle application to facilitate our present rig accessibility, completion work and placement on production thus preventing waste and promoting economic viability of this well.

If you have any questions or require additional information concerning this application, please contact me at (432) 498-8662 or e-mail me at abohling@pureresources.com. Again, thank you.

Sincerely,

Alan W. Bohling
Regulatory Agent