

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No. NMNM70925X
3b. Phone No. (include area code) Ph: 505.394.1649 Fx: 505.394.1624		8. Well Name and No. RIVERWOLF #13
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. 30-015 00629
		10. Field and Pool, or Exploratory ABO
		11. County or Parish, and State EDDY COUNTY, NM

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**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operatic
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WORKOVER PROCEDURE WELL #10:**

1. MIRUPU. LOAD BACKSIDE AND TEST CSG TO 500#. DROP STANDING VALVE & PERF BOTTOM JOINT OF TBG. SWAB BACK SIDE DOWN.

2. NDWH NUBOP UNSET PKR & POH W/TBG. RUWL & RIH W/CIBP. SET @ 5545'. RIH W/PERF GUNS & PERF AS FOLLOWS: 1 JSPF - 5248, 5253, 5264, 5271, 5284, 5287, 5296, 5302, 5314, 5320, 5328, 5336, 5354, 5357, 5377, 5380, 5389, 5400, 5403, 5411, 5420, 5432, 5440, 5456, 5465, 5470, 5486, 5506, 5512, 5536, 5540. RDWL.

3. RIH W/PPI TOOLS. RU & ACIDIZE PERFS W/3.5 BBLS 15% HCL W/ASOL ON EACH PERF. RD.

4. POH W/TRB & PKR. RIH W/TBG. LAND @ 5490' BELOW BOTTOM PERF. NDBOP. NUWH.

5. SWAB TEST WELL & EVALUATE FOR POSSIBLE FRAC JOB.

**WORKOVER PROCEDURE FOR WELL #13:**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #28901 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Carlsbad Committed to AFMSS for processing by LINDA ASKWIG on 03/16/2004 (04LA0255SE)</b>	
Name (Printed/Typed) KELLIE D. MURRISH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/15/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By LES BABYAK	Title PETROLEUM ENGINEER	Date 03/16/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #28901 that would not fit on the form**

**5. Lease Serial No., continued**

NMLC028755A  
NMLC057798

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70925X	NMLC028755A	RIVER WOLF 10	30-015-00639-00-S1	Sec 35 T17S R27E SWSE Tract TR1 410FSL 2235FEL
NMNM70925X	NMLC057798	RIVER WOLF 14	30-015-00633-00-S1	Sec 35 T17S R27E SWSW Tract TR2 330FSL 990FWL
NMNM70925X	NMLC057798	RIVER WOLF 13	30-015-00629-00-S1	Sec 35 T17S R27E SESE Tract TR2 330FSL 480FEL

**32. Additional remarks, continued**

1. MIRUPU. POH W/RODS & PMP. NDWH. NUBOP. POH W/TBG. RUWL. RIH W/CIBP & SET @ 5740'. RIH W/TBG & CIRC FRESH WTR. PRESS TEST CSG TO 500#
2. SWAB BACK FLUID TO PBTD.
3. RUWL. PERF 1 JSPF 5401, 5404, 5413, 5419, 5431, 5441, 5449, 5458, 5474, 5480, 5497, 5502, 5506, 5519, 5524, 5538, 5546, 5552, 5564, 5573, 5583, 5599, 5608, 5619, 5628, 5659, 5671, 5681, 5718, 5730.
4. RIH W/PPI TOOLS. RU & ACIDIZE PERFS W/3.5 BBLS 15% HCL W/ASOL ON EACH PERF. RD.
5. SWAB TEST WELL & EVAL FOR POSSIBLE FRAC JOB.

**WORKOVER PROCEDURE FOR WELL #14:**

1. MIRUPU. LOAD BACK SIDE AND TEST CSG TO 500#. DROP STANDING VALVE & PERF BOTTOM JOINT OF TBG. SWAB BACK SIDE DOWN.
2. NDWH. NUBOP. UNSET PKR & POH W/TBG. RUWL & RIH W/CIBP. SET @ 5550' W/10' CMT ON TOP. RIH W/PERF GUNS & PERF AS FOLLOWS: 1JSPF. 5212, 5218, 5223, 5229, 5248, 5263, 5278, 5289, 5296, 5305, 5309, 5327, 5334, 5347, 5358, 5362, 5366, 5372, 5385, 5407, 5414, 5428, 5434, 5445, 5456, 5467, 5475, 5483, 5489. RDWL.
3. RIH W/PPI TOOLS. RU & ACIDIZE PERFS W/3.5 BBLS 15% HCL W/ASOL ON EACH PERF. RD.
4. POH W/TRB & PKR. RIH W/TBG. LAND @ 5490' BELOW BOTTOM PERF. NDBOP. NUWH.
5. SWAB TEST WELL & EVAL FOR POSSIBLE FRAC JOB.