

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-10335
5. Indicate Type of Lease	State <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	GUY W. NICKSON A
8. Well No.	1
9. Pool Name or Wildcat	ATOKA PENN GAS
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED JAN 9 6 2004
2. Name of Operator	Yates Petroleum Corporation OCD-ARTESIA
3. Address of Operator	105 South 4th., Artesia, NM 88210
4. Well Location	Unit Letter A : 1295 Feet From The NORTH Line and 990 Feet From The EAST Line Section 30 Township 18S Range 26E NMPM EDDY COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/31/03 MIRU WSU; ND tree, NU BOP. Rig up floor and 2 3/8" tubing equipment. Worked on releasing packer. Jarred on packer. Closed in & SD for night.

1/5/04 POOH w/ 258 joints 2 3/8" tubing. Total of 283 joints tubing w/ the packer. Closed well in and SD for night.

1/6/04 Rigged up WL. RIH w/ 5 1/2" CIBP & set at 8,862'. POOH w/ WL. RIH w/ dump bailer & dumped at 35' cement on top. TOC at 8,827'. POOH w/ bailer. Rigged down WL. RIH w/ tubing open ended to 8,800'. Circulated 100 bbls mud laden fluid. PUH to 6,570'. Closed well in & SD for night.

1/7/04 Rigged up cement equipment & circulated hole w/ mud laden fluid. Spotted 25 sacks Class "C" Neat cement at 6,570' - 6,323'. POOH w/ tubing. Dug out cellar. Opened up surface valve. Rigged up WL. Perf's 5 1/2" casing at 5,783'. POOH w/ WL. Pressured up to 1500 psi on casing, no rate. Closed well in & SD for night.

1/8/04 RU WL. Perf'd 5 1/2" casing at 5,683'. POOH w/ WL. Rigged down WL. RIH w/ packer to 5,360'. Broke down perfs. Established rate 3 BPM at 600 psi. Got circulation up 8 5/8" casing. Squeezed 40 sacks Class "C" Neat cement. Displaced to 5,583'. Closed well in & WOC. SD for night.

1/12/04 Pressured up to 1000 psi. Released packer. Tagged plug at 4,330'. POOH w/ packer. Rigged up WL & perf'd 5 1/2" casing at 2,135'. POOH w/ WL. Rigged down WL. RIH w/ packer to 1,746'. Squeezed 60 sacks Class "C" cement. Displaced to 1,954'. Closed well in. WOC. SD for night.

1/13/04 Pressured up to 1,000 psi. Released packer. RIH & tagged plug at 1,940'. POOH w/ packer. RU WL. Perf'd 5 1/2" casing at 150'. POOH w/ WL. RD WL. RD tubing equipment & floor. ND BOP. NU wellhead. Circulated 70 sacks Class "C" Neat cement down 5 1/2" casing and up to surface of 8 5/8" casing. Closed well in. WOC 4 hrs. Cement at surface. Dug out cellar. Rigged down cement equipment. Rigged down pulling unit. Moved out. Installed regulation abandonment marker. **PLUGGED & ABANDONED - FINAL REPORT.** Plugging complete 1/13/04.

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE Su'Ann Rogers TITLE Regulatory Technician DATE 1/20/04
TYPE OR PRINT NAME Su'Ann Rogers TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY Mike Beall TITLE Compliance Officer DATE 4/14/04
CONDITIONS OF APPROVAL, IF ANY:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Jan K-1-19-04
Shannon

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenberg
Director
Oil Conservation Division

P/A
OK to Release
4/15/04
PL

Yates Petroleum Corporation
105 South 4th Street
Artesia, New Mexico 88210

Form C-103 Report of Plugging for your Guy W Nickson A #1 - See 30-T185-R26E-30-015-10335
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

RECEIVED

APR 19 2004

OCD-ARTESIA

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Jim King
Name

Date
4-8-04

Mike Barton
Van Barton
Field Rep. II

Drilling Superintendent
Title