

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. 30-005-63263		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No. 26232	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name  Willow Springs "27" State	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____					
2. Name of Operator Reliance Energy, Inc.				8. Well No. 1	
3. Address of Operator  6 Desta Drive, Ste 5500, Midland, Tx 79705				9. Pool name or Wildcat Pecos Slope Abo <span style="float: right;">62130</span>	
4. Well Location  Unit Letter _____ L _____ : _____ 1980 _____ Feet From The _____ South _____ Line and _____ 660 _____ Feet From The _____ West _____ Line					
Section 27		Township 4-S		Range 25-E NMPM Chaves County	
10. Date Spudded 3-13-2001	11. Date T.D. Reached 3-20-2001	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 3797' GR	14. Elev. Casinghead	
15. Total Depth 4000'	16. Plug Back 3911	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools XXXXXXXXXX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run				22. Was Well Corod	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	978	14-3/4	450 sxs	
8-5/8	24	1949	11	400 sxs	
5-1/2	15.5	3954	7-7/8	500 sxs	
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					DEPTH SET
					3635
					PACKER SET
26. Perforation record (interval, size, and number) 3778-88' (2 SPF, 20 holes) 3728-54' (1 SPF, 15 holes) 3658-68' (2 SPF 20 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 3778-88      Acidz 1500 gals 7-1/2% HCL 3658-68      Acidz 1500 gals 7-1/2% HCL		
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Shut-in. (pending P&A)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
					Water - Bbl.
					Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Dakemp</i>		Printed Name		Title	
		DecAnn Kemp		Regulatory	
E-mail Address dakemp@reimid.com				Date 4/15/04	

432-683-4816

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