

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC067849	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION CO LP		7. Unit or CA Agreement Name and No.	
Contact: LINDA GUTHRIE E-Mail: linda.guthrie@devn.com		8. Lease Name and Well No. EAGLE 34 FEDERAL 35	
3. Address 20 NORTH BROADWAY, STE 1500 OKLAHOMA CITY, OK 73102		9. API Well No. 30-015-32841	
3a. Phone No. (include area code) Ph: 405.228.8209		10. Field and Pool, or Exploratory NE RED LAKE GLORIETA - YESO	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 23 T17S R27E Mer NMP At surface SWSW 330FSL 330FWL At top prod interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Area Sec 23 T17S R27E Mer NMP	
14. Date Spudded 01/29/2004		15. Date T.D. Reached 02/05/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/18/2004		17. Elevations (DF, KB, RT, GL)* 3543 GL	
18. Total Depth: MD 3518 TVD		19. Plug Back T.D.: MD 3472 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PEX-HALS-HNGS	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	24.0	0	314		200		0	
7.875	5.500 J55	15.5	0	3518		785		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3380	2850						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO	2912	3366	2912 TO 3366		44	PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2912 TO 3366	ACIDIZE W/15% HCL
2912 TO 3366	FRAC W/33,900# LITE PROP 125 14/30 FOLLOWED BY 22,500 # CR4000 16/30 RC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/19/2004	03/07/2004	24	→	64.0	120.0	325.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. 300 SI	Csg. Press. 150.0	24 Hr. Rate →	Oil BBL 64	Gas MCF 120	Water BBL 325	Gas:Oil Ratio	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD

APR 12 2004

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #29446 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

LES BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GRAYBURG SAN ANDRES GLORIETA YESO	1212 1500 2866 2934

32. Additional remarks (include plugging procedure):

02/11/04 TIH w/112 jts 2 7/8" J55 EUE 8rd tbg
02/12/04 Perf cg w/44 holes total, 1 JSPF selected between 2912'- 3366'. TOOH, RD wireline, TIH w/92 jts tbg & set pkr @2850.
02/13/04 Acidize perfs w/15% HCl
02/14/04 Frac w/33,980# Liteprop 125 14/30 followed w/22,500# CR4000 16/30 RC
02/18/04 TIH w/pump & rods and hang well on.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #29446 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Name (please print) LINDA GUTHRIETitle REGULATORY SPECIALISTSignature (Electronic Submission)Date 04/08/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

WELL NAME AND NUMBER Eagle 34 Federal No. 35
LOCATION Section 34, T17S, R27E, Eddy County NM
OPERATOR Devon Energy Production Co., L.P.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° 314'</u>	<u> </u>	<u> </u>
<u>3/4° 790'</u>	<u> </u>	<u> </u>
<u>3/4° 1333'</u>	<u> </u>	<u> </u>
<u>1° 1843'</u>	<u> </u>	<u> </u>
<u>1/4° 2321'</u>	<u> </u>	<u> </u>
<u>1/4° 2807'</u>	<u> </u>	<u> </u>
<u>1° 3348'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

RECEIVED

APR 14 2004

OGD-ARTESIA

Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 10th day of February,
2004.

Carlene Martin
Notary Public

My Commission Expires: 1004-04

Chaves New Mexico
County State