

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-33011
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. V0-5379-1
Lease Name or Unit Agreement Name Seven Rivers "20" Com
Well No. 1
Pool name or Wildcat Cemetery Morrow
RECEIVED MAR 18 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	CONFIDENTIAL
Name of Operator Pogo Producing Company	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	Well No. 1
Well Location Unit Letter H : 1980 Feet From The North Line and 990 Feet From The East Line Section 20 Township 20S Range 25E NMPM Eddy County	Pool name or Wildcat Cemetery Morrow
Elevation (Show whether DF, RKB, RT, GR, etc.) 3490'	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Patterson #142. Spud well @ 23:00 hrs 09/28/03. Drld 17-1/2" hole to 400'. TD reached @ 13:00 hrs 09/29/03. Ran 9 jts 13-3/8" 48# H-40 STC csg. Cmt'd w/ 200 sks Halliburton Lite Premium Plus + 2% CaCl2 @ 12.7 ppg followed by 200 sks CI "C" Premium Plus + 2% CaCl2 @ 14.8 ppg. Circ 77 sks to surface. Plug down @ 06:00 hrs 09/30/03. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test ok.

Intermediate Csg - Drld 11" hole to 2630'. TD reached @ 14:30 hrs 10/04/03. Ran 60 jts 8-5/8" 32# J-55 STC csg. Cmt'd w/ 500 sks Halliburton Lite Premium Plus @ 12.7 ppg followed by 200 sks Premium Plus + 1% CaCl2 @ 14.8 ppg. Circ 101 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Prod Csg - Drld 7-7/8" hole to 9700'. TD reached @ 08:45 hrs 10/30/03. Logged well w/ Halliburton. Ran 236 jts 5-1/2" 17# L-80 LTC csg. Cmt'd w/ 1200 sks Premium cmt + additives @ 15.7 ppg. Ran CBL 11/17/03. TOC @ 4712'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Wright TITLE Sr. Operation Tech DATE 03/17/04
TYPE OR PRINT NAME Cathy Wright 432-685-8100 TELEPHONE NO.

(This space for State Use)

APPROVED BY FOR RECORDS ONLY DATE MAR 29 2004
CONDITIONS OF APPROVAL, IF ANY: