

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Kaiser-Francis Oil Company

3. Address and Telephone No.

P.O. Box 21468, Tulsa, OK 74121-1458 918-491-4314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 1650' FEL of Sec. 9-18-S-31E

RECEIVED

APR 22 2004

OCD-ARTESIA

5. Lease Designation and Serial No.  
LC029389A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Edwards Federal #2

9. API Well No.

30-015-05500

10. Field and Pool, or Exploratory Area

Shugart Yates 7 Rivers

11. County or Parish, State Queen-GB

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 3-12-04 Tbg. anchor stuck. Ran free point. Stuck below anchor @ 3760'. Cut tbg. @ 3740'
- 3-16-04 Perforate @ 3738'. Set pkr. @ 3258'. Sqz. 25 sx cmt. thru perms. Left 20 sx inside csg. Total of 45 sx cmt. Displaced to 3449'. WOC & tag @ 3449'.
- 3-16-04 Circ. hole w/ 55 bbls. salt gel mud.
- 3-17-04 Perforate @ 2000'. Set pkr. @ 1311' sqz. 60 sx cmt. thru perms. 25 sx out & leave 35 inside. Displaced to 1494', shut in pressure 825#.
- 3-17-04 Perforate @ 900'. set pkr. @ 336', est. rate out B/H valve. Sqz. 50 sx cmt. out & leave 25 sx inside. Displaced to 539'. WOC & tag @ 650'.
- 3-17-04 Perforate @ 60'. Circ. 4-1/2" x 8-5/8" annulus to surface inside & out. (50 sxs cmt)
- 3-18-04 Cap off 4-1/2" csg. w/ 5 sx cmt.  
RDMO. Install dry hole marker & clean location.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

ACCEPTED FOR RECORD  
APR 20 2004  
LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent Date 3-25-04

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Accepted for record - NMOCD