

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-015-31012
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHISOS, Ltd.		6. State Oil & Gas Lease No. B-7717-9
		7. Lease Name or Unit Agreement Name Stetson "2" State Com.
3. Address of Operator 670 Dona Ana Road, SW Deming, New Mexico 88030		8. Well Number 1
4. Well Location Unit Letter <u>M</u> : 990 feet from the <u>South</u> line and 990 feet from the <u>West</u> line Section <u>2</u> Township <u>19S</u> Range <u>29E</u> NMPM County		9. OGRID Number 215732
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3368' GR		10. Pool name or Wildcat Turkey Track Atoka (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-27-03: MIRU work-over unit, release packer and TOO H w/same.

10-28-03: RU wireline truck and set 5 1/2" CIBP @ 11,210' K.B. Successfully pressure tested CIBP to 2,000# for 30 min. Capped CIBP w/30' of Class "H" cement. New PBTD is 11,180' K.B.

10-29-03: RIH w/TCP gun and packer assembly. Get on depth and spaced out to perforate Aotka formation. Packer set @ 10,697' K.B. Dropped bar and perforated the Atoka formation from 10,810' - 10,819'; overall 9' X 36 holes.

10-30-03: RD work-over unit and turned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Consulting Engineer DATE 04/28/2004

deltapservices@sbcglobal.net

Type or print name Bill Pierce

E-mail address:

Telephone No. (432)570-6009

(This space for State use)

FOR RECORDS ONLY

APPROVED BY

TITLE

MAY 04 2004

Conditions of approval, if any: