Form 3160-5 (August 1999)

1. Type of Well

3a. Address

2. Name of Operator

Oil Well X Gas Well

12.

OXY USA WTP Limited Partnership

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

P.O. Box 50250, Midland, TX 79710-0250 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990 FSL 660 FEL SESE(P) Sec 27 T18S R30E

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE - Other instructions on reverse s

Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. Artesia, NM 88210

Recomplete

Water Disposal

Temporarily Abandon

SUNDRY NOTICES AND REPORTS ON WELLS

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
BMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED				7. If Unit or CA/Agreement, Name and/or No	
s Well Other		APR 1	9 2004	8. Well Name and No. OXY Kid Nate 1	
nited Partnership		OCD-A 192463	RTESI	Federal 9. API Well No.	
Midland, TX 79710-0250		3b. Phone No. (include area code) 432 - 685 - 5717		30-015-33210 10. Field and Pool, or Exploratory Area	
age, Sec., T., R., M., or Survey I SESE(P)	_			Undsg. Hackberry, Morrow, N.	
			·	11. County or Parish, State Eddy NM	
CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF NOT	ICE, REP	ORT, OR OTHER DATA	
SUBMISSION	TYPE OF ACTION				
of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatic	n (Start/Resume) Water Shut-Off Well Integrity	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Plug Back

New Construction

Plug and Abandon

See Attached



 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title			
David Stewart	Sr. Regulatory Analyst			
Un elas	Date 4/13/04			
THIS SPACE FO	R FEDERAL OR STATE OFFICE US	SE .		
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	es not warrant or Office the subject lease			

OXY KID NATE FEDERAL #1

03/01/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/02/2004 CMIC: BOWKER

DRILLED TO 5649'. TOOH WITH BIT AND L.D. BHA. P.U. BIT AND PENDULUM BHA AND TRIP IN HOLE. WASHED 45' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/03/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/04/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/05/2004 CMIC: BOWKER

DRILLING F/6980' TO 7571' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

03/06/2004 CMIC: LANGE

DRILLING F/7571' TO 8120' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

03/07/2004 CMIC: LANGE

DRILLING W/ REDUCED WT TO CONTROL DEVIATION F/8518' TO 8120' W/ SURVEY. DROP

TOTCO & TRIP FOR BIT. NO PROBLEMS AT REPORT TIME.

03/08/2004 CMIC: LANGE

FINSH TRIPPING OUT FOR BIT. TRIP IN HOLE TO BOTTOMOF CASING. CUT DRILLING LINE. TRIP IN HOLE. WASH & REAM 120' TO BOTTOM. DRILLING F/8518' TO 8763' W/ SURVEY.

DRILLING W/ REDUCED WT. TO CONTROL DEVIATION.

03/09/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

03/10/2004 CMIC: BOWKER

DRILLED TO 9231' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE AND TOOH. FOUND CRACK IN THE TOP OF THE 150TH JOINT. RBIH WITH BIT. DRILLING AHEAD AT REPORT TIME WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

03/11/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME.

03/12/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/13/2004 CMIC: BOWKER

DRILLED TO 9976' AND BIT TORQUED. DROPPED TOTCO AND TOOH. TRIPPED CHECKED DC'S AND FOUND ONE CRACKED BOX. LEFT ONE CONE AND SHANK IN HOLE. TIH WITH 8" MAGNET ON D.P. WASHED 30' TO BOTTOM AND WORKED MAGNET. CHAINING OUT OF HOLE AT

REPORT TIME.

03/14/2004 CMIC: BOWKER

FTOOH WITH MAGNET AND RECOVERED ENTIRE FISH. TIH WITH NEW BIT AND BHA. WASHED 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/15/2004 CMIC: BOWKER

DRILLED TO 10319' AND LOST 150# PUMP PRESSURE. PUMPED SOFT LINE. TOOH AND FOUND CRACK IN THE TOP OF THE 263RD JOINT FROM SURFACE. RBIH WITH BIT AND BHA. WASHED 40' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/16/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS

03/17/2004 CMIC: BOWKER

DRILLING TO 10930'. PUMP SOFTLINE & TRIP FOR HOLE IN DRILL PIPE AT REPORT TIME.

03/18/2004 CMIC: BOWKER

FTOOH AND FOUND CRACK IN THE BOTTOM OF THE 303RD JOINT. SD 2 HOURS AND REPAIRED FLUID END ON PUMP. RBIH WITH BIT AND BHA. WASHED 30' TO BOTTOM.

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/19/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS

03/20/2004 CMIC: LANGE

DRILLING F/ 11368' TO 11222' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

03/21/2004 CMIC: LANGE

DRILLING F/11368' TO 11516'. NO PROBLEMS AT REPORT TIME

03/22/2004 CMIC: BOWKER

DRILLING F/ 11516' TO 11523'. CIRCULATE SAMPLES. DROP TOTCO & TRIP FOR BIT. WASH & REAM 75' TO BOTTOM. DRILLIPNG F/ 11523' TO 11570'. NO PROBLEMS AT REPORT TIME.

03/23/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/24/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/25/2004 CMIC: BOWKER

DRILLING TO TD AT 12000', 12:45 AM 3-25-04. CIRCULATE 4 HOURS. MAKING SHORT TRIP AT

REPORT TIME.

03/26/2004 CMIC: BOWKER

MADE 20 STAND SHORT TRIP TO 10,100' WITHOUT ANY PROBLEMS. RBIH WITH BIT. CIRCULATED BOTTOMS UP. DROPPED TOTCO. TOOH WITH BIT AND BHA. SLM-12,003'. RU LOGGERS. RIH WITH LOGS. LTD-12,998'. LOGGING AT REPORT TIME.

03/27/2004 CMIC: BOWKER

FINISHED RUNNING OPEN HOLE LOGS. POOH AND R.D. LOGGERS. TIH WITH BIT AND SLICK BHA. WASHED 30' TO BOTTOM WITH NO FILL. UNLOADED AND RACKED 304 JOINTS 5 1/2" 17# SP-110 AND L-80 CASING. RU L.D. MACHINE. POOH AND L.D. D.P. AND DC'S. RU CASING CREW. HELD PRE-JOB SAFETY MEETING. RUNNING 5 1/2" CASING AT REPORT TIME.

03/28/2004 CMIC: BOWKER

FRIH WITH 5 1/2" CASING AND SET AT 12000'. CLEARED CASING TO RIG PUMP. RU HOWCO. PUMPED 1000 GALS SUPERFLUSH. CEMENTED WITH 900 SX INTERFILL H CONTAINING .1% HR-7 AND 1/4# FLOCELE. TAILED IN WITH 350 SX SUPER H CONTAINING .5% LAP-1, .4% CFR-3, 1# SALT, 5# GILSONITE, .1% HR-7, AND 1/3# D-AIR 3000. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 1500 HOURS MST 3-27-04 WITH 2700#. RELEASED PRESSURE AND FLOATS HELD O.K. HAD GOOD CIRCULATION THROUGHOUT JOB. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 150,000#. CUT OFF CASING. NU 11"-5M BY 7 1/16" 5M "C" SECTION. TESTED HEAD TO 5000#. O.K. WOC 10 HOURS AND RAN T.S. FOUND TOC AT 3800'. JETTED AND CLEANED PITS. RELEASED RIG AT 2400 HOURS MST 3-27-04. FINAL REPORT- WOCU. DON EARLY WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

83 3 13 71 237 1037

RECEIVED