

District I

P. O. Box 1988, Hobbs, NM 88240

District II

P. O. Drawer DD, Artesia, NM 88210

District III

1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-103
March 4, 2004

Well API NO.	30-015-33293
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	Eddy FT State Com
8. Well Number	3
9. Ogrid Number	169355
10. Pool Name or Wildcat	Burton Flat: Morrow, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON LOUISIANA CORPORATION

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-228-8209

4. Well Location

Unit Letter E 1570 feet from the NORTH line and 660 feet from the WEST line
Section 26 20S Township 27E Range NMPM Eddy County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3307

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- ☐ PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON
☐ TEMPORARILY ABANDON ☒ CHANGE PLANS
☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION
☐ Other _____

SUBSEQUENT REPORT OF:

- ☐ REMEDIAL WORK ☐ ALTERING CASING
☐ COMMENCE DRILLING OPN ☐ PLUG AND ABANDONMENT
☐ CASING TEST AND CEMENT JOB
☐ OTHER _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Louisiana Corporation respectfully requests permission to run 9 5/8", 36#, J55, LT&C csg to 2250' instead of the initially requested 8 5/8" to 2500'. We plan to cement 1st lead w/200 sx 35:65 Pozmix, 2nd lead w/482 sx 35:65 Pozmix, tail w/250 sx Class C.

Circulate Cement to Surface

We plan to run 5 1/2" csg to TD unless lost circulation and pressure conditions would dictate an additional 7" intermediate string.

9 5/8" casing to be set 2300 - 2400' above Delaware.

NOTIFY OCD SPUD & TIME
TO WITNESS 9 5/8" CASING

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Linda Guthrie

TITLE Regulatory Specialist

DATE

04/13/04

Type or Print name

Linda Guthrie

E-mail Address:

linda.guthrie@dmv.com

Telephone No.

405-228-8209

(This space for State use)

APPROVED BY

BA Jim W. Brown

TITLE

District Supervisor

DATE

MAY 04 2004

Conditions of approval, if any: