

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-5-63602
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Summers Com.
8. Well No. 3
9. Pool name or Wildcat Wildcat Basement

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location
Unit Letter I : 1,980 Feet From The South Line and 990 Feet From The East Line
Section 26 Township 9S Range 24E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,566'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
11. NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation respectfully requests permission to make the following changes to the APD for this well.

The 8 5/8" casing will only be set if there is lost circulation. If no loss circulation occurs, the hole will be reduced to 7 7/8" at 1,600' and drilled to 4,850' where 5 1/2" casing will be set.

concrete to be tied back to surface casing
BA

Verbal approval for this Sundry Notice was given by Bryan Arrant, OCD on 5/4/2004.

Thank-you,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	<u>Jeremiah Mullen</u>	TITLE	<u>Drilling Engineer Asst.</u>
DATE	<u>05/04/04</u>	TELEPHONE NO.	<u>(505)-748-4378</u>
TYPE OR PRINT NAME	<u>Jeremiah Mullen</u>		

(This space for State Use)	<u>BA</u>	<u>Jim W. Brown</u>	<u>District Supervisor</u>
APPROVED BY		TITLE	<u>District Supervisor</u>
DATE	<u>MAY 07 2004</u>		
CONDITIONS OF APPROVAL, IF ANY:			