

District I
P. O. Box 1988, Hobbs, NM 88240
District II
P. O. Drawer DD, Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>		<p>Well API NO. 30-015-00202</p> <p>5. Indicate Type of Lease <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee</p> <p>6. State Oil & gas Lease No.</p>
<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other</p>		<p>7. Lease Name or Unit Agreement Name Atoka San Andres Unit</p>
<p>2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP</p>		<p>8. Well Number 130</p>
<p>3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209</p>		<p>9. Ogrid Number 6137</p>
<p>4. Well Location Unit Letter A 330 feet from the NORTH line and 330 feet from the EAST line Section 14 18S Township 26E Range NMPM Eddy County</p>		<p>10. Pool Name or Wildcat</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p><input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> Other _____</p>	<p>SUBSEQUENT REPORT OF:</p> <p><input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPN <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____</p>
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Energy Production Co., LP respectfully requests an extension of the current TA status of this well.

- The referenced well passed an MIT test in 1999 and was granted a 5 yr TA status. (See attached) This status does not expire until August of this year. Therefore, the well is still in compliance at this time.
- The well has a cast iron bridge plug set above the perforations at 1620'. See attached well bore diagram.
- Devon requests approval to extend the TA status of the well following a successful casing test. Test procedure is as follows:

MIRU Pump truck, pressure recorder

Pressure up on casing to ~~320~~ psi, as authorized on the previous test.

Submit pressure chart to OCD.

500# held for 30 minutes

- This extension request is based on several considerations. The ASAU #130 is in an active waterflood. Many of these wells are aging and it is expected that some wells will be lost as a normal part of aging. Replacement wells are expensive to drill, especially if usable wellbores already exist. It is believed that those wells for which casing integrity is established, present no threat to the environment, and are valuable as inventory for continuation of waterflood operations. Therefore, we respectfully request your approval for extension of the TA status for five additional years.

** Notify NMOCB 24 hrs prior to test for witness.*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Guthrie TITLE Regulatory Specialist DATE 5/3/2004
 Type or Print name Linda Guthrie E-mail Address: linda.guthrie@dvsn.com Telephone No. 405-228-8209
 (This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

ONE MESSAGE

DATE: 5/30/00

Mike or Phil

TIME: 9:00

FROM: Joe Burkhardt COMPANY: Devon

SUBJECT: Rescheduled 2 MIT's for
10:00 AM 5/31/00, Wednesday.

Atoka SA Unit # 130 + 138.

Unable to reach wells 5/11/00
due to farmer irrigating field.

748-5501 - Joe Burkhardt

Richard Pope

748-5209

BY: Betty Rollins

New Mexico Oil Conservation Division
Energy, Minerals and Natural Resources Department

811 South First Street, Artesia, NM 88210
2040 South Pacheco, Santa Fe, New Mexico 87505



Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"

11-Apr-00

~~PENNZ ENERGY EXPLORATION AND P
PO BOX 2967
HOUSTON TX 77252~~

TO: DEVON ENERGY CORP
PO BOX 250
ARTESIA, NM 88210

Dear Sirs:

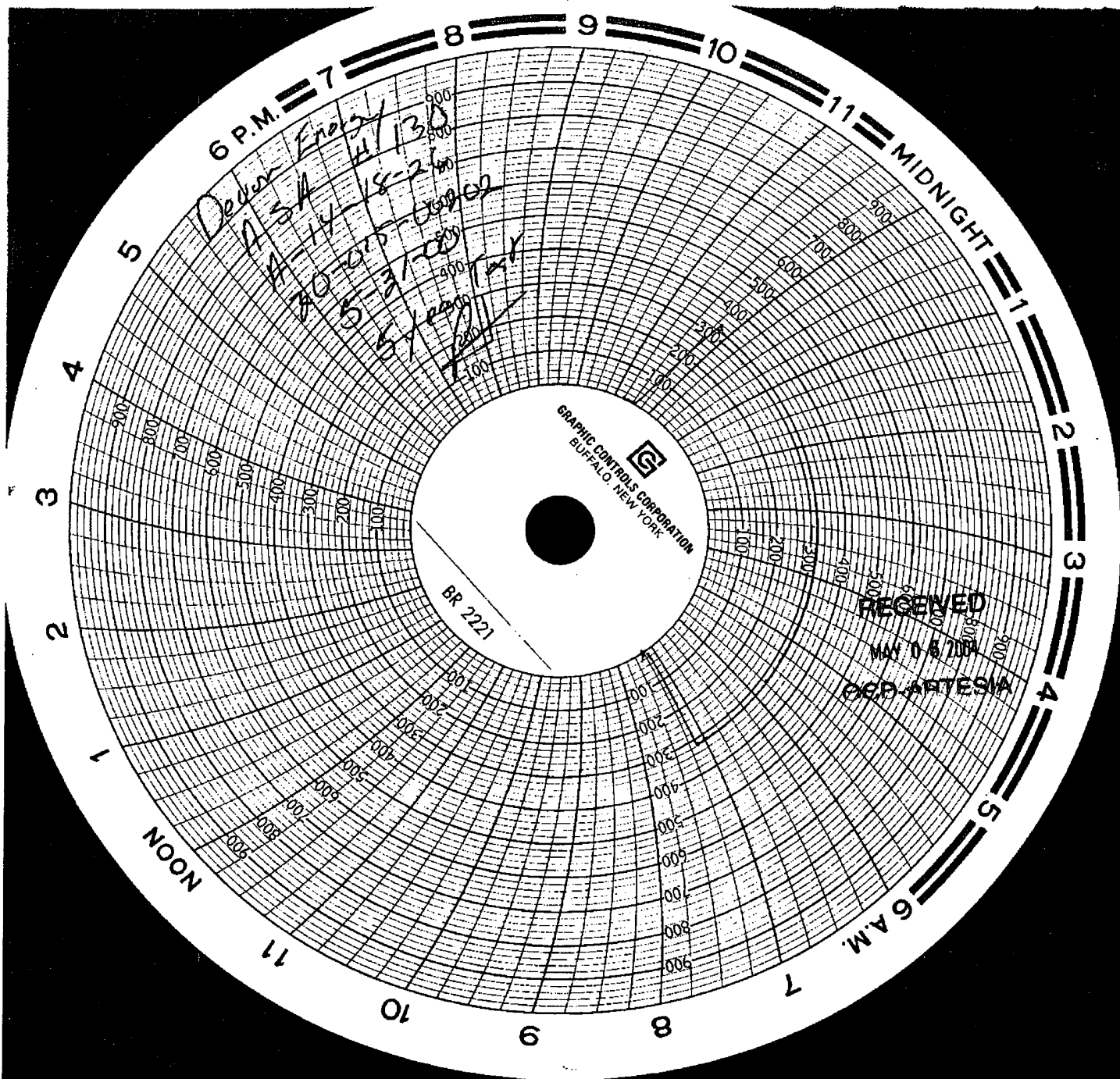
Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the first well listed at the specified schedule date and time.

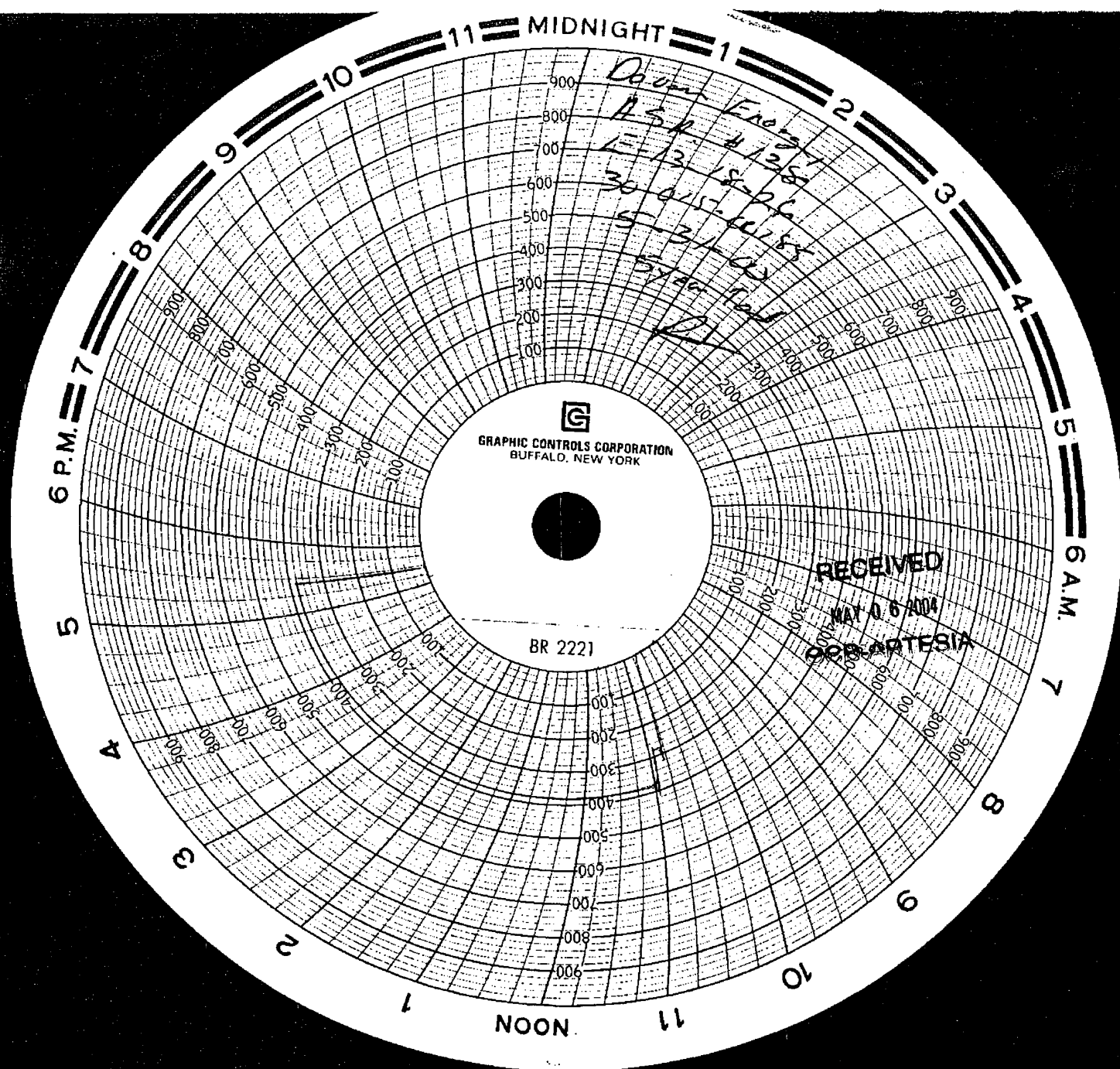
Scheduled Inspections / MITs

Scheduled Date: 5/11/2000 8:30:00 AM

UL S-T-R	API Well No.	Well No.	Type MIT
Property Name: ATOKA SAN ANDRES UNIT			Property IDN: 8812
H 10 18S 26E	30-015-00308-00-00	102	Pressure Test
K 10 18S 26E	30-015-10199-00-00	118	Pressure Test
P 10 18S 26E	30-015-00309-00-00	119	Pressure Test
C 11 18S 26E	30-015-00300-00-00	101	Pressure Test
F 11 18S 26E	30-015-00302-00-00	104	Pressure Test
H 11 18S 26E	30-015-00178-00-00	106	Pressure Test
F - J 11 18S 26E	30-015-00176-00-00	113	Pressure Test - Failed
L 11 18S 26E	30-015-00303-00-00	115	Pressure Test
N 11 18S 26E	30-015-00307-00-00	121	Pressure Test
P 11 18S 26E	30-015-00179-00-00	123	Pressure Test
D 12 18S 26E	30-015-00298-00-00	100	Pressure Test
F 12 18S 26E	30-015-10142-00-00	108	Pressure Test
F - J 12 18S 26E	30-015-10146-00-00	109	Pressure Test - Failed
L 12 18S 26E	30-015-00181-00-00	111	Pressure Test
N 12 18S 26E	30-015-00297-00-00	125	Pressure Test
B 13 18S 26E	30-015-00293-00-00	128	Pressure Test
E 13 18S 26E	30-015-00185-00-00	138 OK	Pressure Test - OK Not Tested
J 13 18S 26E	30-015-10550-00-00	141	Pressure Test
F - M 13 18S 26E	30-015-00290-00-00	151	Pressure Test - Failed
A 14 18S 26E	30-015-00202-00-00	130 OK	Pressure Test - Not Tested OK
B 14 18S 26E	30-015-00194-00-00	131	Pressure Test
D 14 18S 26E	30-015-00284-00-00	133	Pressure Test
F 14 18S 26E	30-015-00207-00-00	135	Pressure Test

tested 5-31-00
No test OK
NOT able to reach
wells @ this time.
No test OK
tested 5-31-00

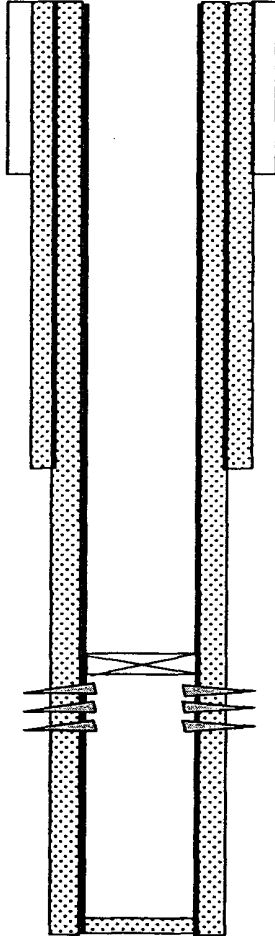




DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: ASAU #130			FIELD: Atoka (San Andres)			
LOCATION: Sect 14-T18S-R26E			COUNTY: Eddy			STATE: NM
ELEVATION: GL=3300'			SPUD DATE: 7/28/57 COMP DATE:			
API#: 30-015-00202		PREPARED BY: Karen Cottom			DATE: 5/1/01	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:						
CASING:	0 - 200'	13 3/8"	54			15 1/2"
CASING:	0 - 1,100'	8 5/8"	24"	K-55	ST&C	10"
CASING:	0' - 1,742'	5 1/2"	14#	J-55	LT&C	7 7/8"
TUBING:						

☒ CURRENT

☐ PROPOSED


13 3/8" pulled when 8 5/8" ran

8 5/8" @1,100 cmt w/400 sx to surface

CIBP 1,620'

Perf: 1,670' - 1,680' (4SPF)- Frac'd w/10,000 gal Wickett Oil, 10,000#
sand 250 gal MCA Acid

5 1/2" 14# Cmt w/380 sxs 280 sx posmix & 100 sx neet Circulated to surface

PBTD @ 17,22

TD @ 1,742

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-00202

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Injection

2. Name of Operator

PennzEnergy Exp. & Prod., L.L.C.

3. Address of Operator

P O Box 50090 Midland Texas 79710-0090

4. Well Location

Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line

Section 14

Township 18S

Range 26E

NMPM Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3300' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

WELL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

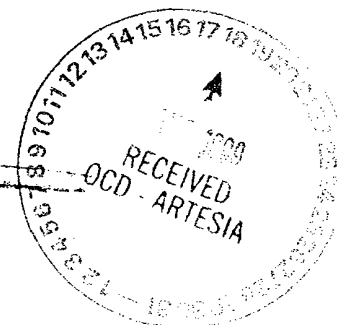
CASING TEST AND CEMENT JOB ☐

OTHER: TA status ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran M.I.T. test to 320#. Chart attached. Request well be TA status.

This Approval of Temporary
Abandonment Expires 2004



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Production Assistant DATE 8/17/99

TYPE OR PRINT NAME Sharon Hindman 915 686-3505 TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE Ad. Rep. DATE 8-20-99

✓

