

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-33171

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Mewbourne Oil Company 14744

3. Address of Operator

PO Box 5270
Hobbs, NM 88240

7. Lease Name or Unit Agreement Name

Tombstone 5 Fee Com

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8. Well No.

#1

MAY 10 2004

OCB-ARTESIA

9. Pool name or Wildcat

Cemetery, Morrow

4. Well Location

Unit Letter _____ M: _____ 660 _____ Feet From The _____ South _____ Line and _____ 990 _____ Feet From The _____ West _____ Line

Section 5 Township 20S Range 25E NMPM Eddy County

10. Date Spud 02/22/04	Date T.D Reached 03/16/04	12. Date Compl. (Ready to Prod.) 04/17/04	13. Elevations (DF& RKB, RT, GR, etc.) 3511' GL	14. Elev. Casinghead 3511' GL
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15. Total Depth 9650'	16. Plug Back T.D. 9596'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 9256' - 9457' Morrow	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run

DDL / DN / GR / CBL

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 3/8"	40#	1150	14 3/4"	850	TOC @ 30'
5 1/2"	17#	9650	8 3/4"	1050	TOC @ 4747'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9151'	9139'

26. Perforation record (interval, size, and number)

9256' - 9457' (55', 64 holes, 1 SPF, 23 GC, 0.42" EHD, 120° Phasing and 22.25" Penetration)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9256' - 9457'	Frac with 2000 gals 7 1/2% NeFe HCl & 67000 gals 70Q Binary foam w/66000# 20/40 Interpop

28. PRODUCTION

Date First Production 04/17/04	Production Method (Flowing, gas lift, pumping - Size and type pump Flowing)	Well Status (Prod. or Shut-in) Producing
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Date of Test 04/24/04	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 422	Water - Bbl. 13	Gas - Oil Ratio 422000
Flow TP 290	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 422	Water - Bbl. 13	Oil Gravity - API - (Corr.) 45.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Leonard Pounds

30. List Attachments
C104, Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: NM Young

Signature

Title District Manager

Date 05/07/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef		T. Canyon	7642
T. Salt		T. Strawn	8507
B. Salt		T. Atoka	9018
Lamar Limestone		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	630	T. Simpson	
T. Glorieta	2218	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Chester	9522
T. Drinkard		T. Bone Springs	3632
T. Abo		T. Morrow	9235
T. Wolfcamp	6078	T. Barnett	9458
T. Penn		T. TD	9650
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: MEWBOURNE OIL CO
WELL/LEASE: TOMBSTONE 5 #1
COUNTY: EDDY

045-0016

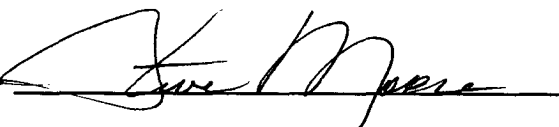
STATE OF NEW MEXICO
DEVIATION REPORT

198	1 1/2	8,441	1
384	2	8,799	1 1/2
541	1 1/4	9,055	3/4
763	1 3/4	9,470	1 1/2
1,321	1 1/2		
1,580	3/4		
2,121	1 1/4		
2,631	3/4		
3,107	3/4		
3,591	1/4		
4,070	1 1/2		
4,320	3/4		
4,551	1 3/4		
4,800	1 1/2		
4,992	2		
5,186	2 1/4		
5,348	2		
5,541	1 3/4		
5,798	2		
6,021	2		
6,274	2		
6,529	2 3/4		
6,658	2 1/4		
6,785	1 3/4		
7,040	1 1/2		
7,295	1 3/4		
7,551	1		
7,798	1 1/4		
8,077	1		
8,186	1		

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MAY 10 2004

OCD-ARTESIA

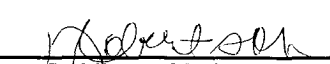
By: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 25th day of March, 2004, by Steve Moore on behalf of Patterson-UTL Drilling Company LP, LLLP.

My Commission Expires: 8/23/2007


Notary Public for Midland County, Texas



J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007