

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR SDX Resources, Inc.						ACCEPTED FOR RECORD MAY 10 2004 ALEXIS C. SWOBODA PETROLEUM ENGINEER	
3. ADDRESS AND TELEPHONE NO. PO Box 5061, Midland, TX 79704 432/685-1761							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 690' FSL 530' FWL At top prod. interval reported below At total depth Same							
15. DATE SPUDDED 03/01/04		16. DATE T.D. REACHED 03/09/04		17. DATE COMPL. (Ready to prod.) 04/26/04		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3640' GR	
20. TOTAL DEPTH, MD & TVD 3570		21. PLUG, BACK T.D., MD & TVD 3514		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS R	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3363' - 3402'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24# J-55	463'	12-1/4"	375 sx Cl C - Circ	-		
5-1/2"	14# K-55	3560'	7-7/8"	400 sx 35/65 C + 475 sx Cl C - Circ	-		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3415'	
31. PERFORATION RECORD (Interval, size and number) 3363', 65, 72, 84, 96, 3402, 27, 31, 38, 46, 54, 60, 63 (2 spf, 26 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				3363 - 3463		3000 gal 15% NEFE	
						20000 gal Htd 20% acid, 30000 gal Htd 40# gel	
						110 gal Pro Chem SQ 3000,	
						3000 gal 15% Cool Dn acid	

33. * PRODUCTION							
DATE FIRST PRODUCTION 04/05/04		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pmp 2-1/2" x 2" x 12' RWAC				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 04/26/04	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL 101	GAS—MCF. 92	WATER—BBL 300	GAS-OIL RATIO 911
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL 101	GAS—MCF. 92	WATER—BBL 300	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Chuck Morgan	

35. LIST OF ATTACHMENTS
Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bonnie Waters

TITLE Regulatory Tech

DATE 05/06/04

RECEIVED

MAY 11 2004

OCC-ARTESIA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yeso	3426	3500	25% oil cut w/good formation gas

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Seven River	888				
Queen	1110				
Grayburg	1530				
San Andres	1843				
Glorieta	3238				
Yeso	3390				

WELL NAME AND NUMBER Williams "A" Federal No.5
LOCATION 690' FSL, 530' FWL, Section 29, T17S, R28E, Unit M, Eddy Co. NM
OPERATOR SDX Resources, Inc.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1° @ 508'</u>	<u> </u>	<u> </u>
<u>1° @ 1016'</u>	<u> </u>	<u> </u>
<u>3/4° @ 1504'</u>	<u> </u>	<u> </u>
<u>3/4° @ 2024'</u>	<u> </u>	<u> </u>
<u>1/2° @ 2518'</u>	<u> </u>	<u> </u>
<u>1/2° @ 3013'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

RECEIVED

MAY 11 2004

OCD-ARTESIA

Drilling Contractor United Drilling, Inc.

By: George Aho George Aho

Title: Business Manager

Subscribed and sworn to before me this 11th day of March,
2004.

Carlene Martin
Notary Public

My Commission Expires: 10-04-04

Chaves New Mexico
County State