(Form 3 160-5 (August 1999)	DEPART	JNITED STATES MENT OF THE IN	TERIOF	the section of the se		10 4 A ON	ORM APPROV MB No. 1004-0 es Inovember 3	0135	
\$ 183.	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WESS. NO. 8823									
;	2000 Do not use this form for proposals to drill or reenter an						6. If Indian, Allottee or Tribe Name			
DOUTE	\mathcal{CE}_{IVFD} abandoned well. Use Form 3160-3 (APD) for such proposals.									
606 606 608 708	SUBJUT IN TRIPLICATE — Other instructions on reverse side Type Vell Oil Well X Gas Well Other Other Other							7. If Unit or CA/Agreement, Name and/or N		
100	Oil Well X Gas Well Other						8. Well Name and No.			
								Helen Collins Federal #7 9. API Well No.		
_	Yates Petroleum Corporation 3a. Address 3b.				one No. (include	e area code)	30-005-63180-63527			
	105 South Fourth S	1	748-1471	,	10. Field and Pool, or Exploratory Area					
		Location of Well (Footage, Sec., T., R., M., or Survey Description)						Pecos Slope Abo		
	192' FSL & 1651' FEL, Unit Letter J						11. County or Parish, State Chaves County, NM			
•	Section 4, T7S-R26E									
_	12. CHECK APPROPRIATE BOX(ES) TO INDICA				TE NATURE OF NOTICE, REPORT, OR OTHER DATA					
_	TYPE OF SUBMISSION TYPE OF AC						NC NC			
	Notice of Intent		Acidize Alter Casing	Dee Frac	pen ture Treat	Production Reclamation	(Start/Resume)	=	Shut-Off Integrity	
	X Subsequent Report		Casing Repair Change Plans	=	Construction	Recomplete	e ly Abandon	Other		
	Final Abandonment No	otice 🔲	Convert to Injection		, Back	Water Disp	•			
	13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160.4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Yates Petroleum Corporation is now operating this well effective 12/4/02 and would like to deepen the existing dep									
	production hole from 4500' to a new depth of 6100'.							spen me	existing dep	
	• •	The casing design is as follows:								
	Hole Size 7 7/8"	Casing Size 5 1/2"	Casing 15.5	•	ft Setting 6,100	•	Sacks of Cen 500sx	nent	Top of Cem 3,250'	
;	Mud Program: 4,500'-6,100' Starch/Salt Gel Verbal approval for this sundry was given by Alexis Swoboda, BLM on 12/5/02. Sincerely,									
	 I hereby certify that the Name (Printed/Typed) 	~ ~	and correct	Titl	9					
_	Jeremiah Mullen				 	Drilling E	ngineer Asst.			
_	Signature Muller				Date December 6, 2002					
	THIS SPACE FOR FEDERAL OR STATE USE									
•	Approved by				Title		Date			
, ,	Conditions of approval, if any, certify that the applicant holds which would entitle the applic	s legal or equitable to ant to conduct opera	bject lease	ACCEDE:						
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the brite states factitious or fraudulent statements or representations as to any matter within its jurisdiction.										
1	(Instructions on reverse)						DEC 1 ARMANDO PETROLEUM	0 2002 A. LOPEZ ENGINE	ZER	