## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144 March 12, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes \( \text{No IV} \)

Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-	grade tank	
Operator: Merit ENERGY	Telephone:(505)(677-2327	e-mail address:	
Address: PO BOX 300 White face	Tetas 79379		
Facility or well name: Keel B 2 API #: 30-01	5- 05/0 3 U/L or Qtr/Qtr - Sec 8 7	175 R 3/E	
County: Eddy Latitude Longitude	NAD: 1927 🔲 1983 🔲 Surface	Owner Federal Z State	Private Indian
<u>Pit</u>	Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:		RECEIVED
Workover Emergency Lined Unlined [	Construction material:  Double-walled, with leak detection? Yes  If not, explain why not.		
Lined Unlined Thickness 12 mil Clay Volume			MAY 0 3 2004
			OCB ARTESI
100 PP1		1.20	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)	
	50 feet or more, but less than 100 feet	(10 points)	
	dill feet or more	( 0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	<b>&amp;</b>	( 0 points)	
	Less than 200 feet	(20 points)	···
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)	
		( o points) -	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indi	cate disposal location:	
onsite Offsite If offsite, name of facility		<del>-</del>	ediation start date and end
date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth belo			
diagram of sample locations and excavations.		•	•
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines , a	my knowledge and belief. I further certify that the general permit [1], or an (attached) alternative (	he above-described pit o OCD-approved plan 🔲	r below-grade tank has
Date: 4-30-04	20:0		
Printed Name/Title Brandon Lipley Purpur  Very continuous and MACCO proposal of this application and MACCO proposal of this application of the continuous description and the continuous d	Signature Signature		
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the or regulations.	reneve the operator of hading anoung the contents	of the pit or tank contaming other federal, state, or	nate ground water or local laws and/or
. ABanarona.			
APPINIAY 1 0 2004 1/1 /			
Printed Name/Title	Signature		
Please see	attached		·/)· ····
			// _ \
stipulation	is and/or ——	# /s	<b>1</b>
requireme	ents:		



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON** Covernor

Joanna Prukop **Cabinet Secretary** Acting Director Oil Conservation Division

12 May 2004

Merit Energy 13727 Noel Ste. 500 Dallas, Texas 75240

RE:

Approval of pit permit -

Keel B # 2

API# 30-015-05103

A CONTROL OF THE PARTY.

The Oil Conservation Division of Artesia is in receipt of your application to construct a pit for the purpose of drilling. The request is hereby accepted and approved with the following provisions:

- 1. Construction and closing of pit(s) must meet the criteria of Rule 19.15.2.50 and the Pit Guidelines.
- 2. The pit is not located in any watercourse, lakebed, sinkhole, playa lake, or wetland.
- 3. Notice is to be given to the OCD prior to construction of the pit(s).
- 4. Immediately upon cessation of use the freestanding fluid will be removed and disposed of in an OCD approved facility.
- 5. Pit encapsulations must meet all specific criteria including, but not limited to:
  - A. Site evaluation
  - B. Liner thickness and type must meet requirements as per guidelines.
  - C. Amount of and type of cover
  - D. Drill cuttings will be sampled as per guidelines. Notify OCD 48 hours prior to any sampling
  - E. In the event that the integrity of the pit lining is breached in a manner such that soil contamination would result, the contents of the pit will have to be disposed of in an approved OCD facility.
- 6. The pit will not be used for any additional storage of fluids.
- 7. The Division may attach additional conditions to any permit upon a finding that such conditions are necessary to prevent the contamination of fresh water, or to protect public health or the environment. (19.15.2.50.C.3.G.1.)
- 8. Re-seeding mixture will must be approved or authorized by surface owner.
- 9. Please note that your selection of liner thickness requires you to haul the pit liner and it's contents to an approved disposal site.

If I can be of any further assistance, please feel free to call (505) 748-1283 ext. 109.

Sincerely, Van Barton