

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCT 16 2003

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS **MIDLAND**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Section 18, T24S, R31E

5. Lease Designation and Serial No.

NM-89819

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Patton 18 Federal #1

9. API Well No.

30-015-32435

10. Field and Pool, or Exploratory Area

Atoka Wildcat

11. County or Parish, State

APR 19 2004

OCB-ARTESIA Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Capstar #14. Spud well @ 15:45 hrs 09/20/03. Drld 17-1/2" hole to 758'. TD reached @ 12:30 hrs 10/01/03. Ran 17 jts 13-3/8" 48# H-40 ST&C csg. BJ cmt'd w/ 850 sks 35:65 POZ "C" @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 160 sks to surface. Plug down @ 02:30 hrs 10/02/03. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test ok.

ACCEPTED FOR RECORD

OCT 10 2003

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Les Babyak

Title

Sr. Operation Tech

Date

10/03/03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date