

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-4
 (September 2001)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB NO. 1004-0137
 Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other:

5. Lease Serial No.
 NM-10588
 6. If Indian, Allottee or Tribe Name

2. Name of Operator
 Yates Petroleum Corporation

RECEIVED

7. Unit or CA Agreement Name and No.

3. Address
 105 S. 4th Str., Artesia, NM 88210

3a. Phone No. (include area code) **MAY 2 1 2004**
 505-748-1471

8. Lease Name and Well No.
 George QJ Federal #11

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface 2080'FNL & 1350'FWL (Unit F, SENW)
 At top prod. interval reported below Same as above
 At total depth Same as above

OCB-ARTESIA

9. API Well No.
 30-005-63444-051
 10. Field and Pool, or Exploratory
 Pecos Slope Abo
 11. Sec., T., R., M., on Block and Survey or Area
 Section 26-T6S-R25E
 12. County or Parish 13. State
 Chaves New Mexico

14. Date Spudded RH 1/29/04 RT 2/6/04
 15. Date T.D. Reached 2/23/04
 16. Date Completed 5/4/04
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
 3765'GL 3782'KB

18. Total Depth: MD 5270'
 TVD NA

19. Plug Back T.D.: MD 4700'
 TVD NA

20. Depth Composite Plug Set: MD 4700'
 TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CNL, Azimuthal Laterolog, Borehole Compensated Sonic

22 Was Well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#/ft.)	Top (MD)	Bottom(MD)	State Cementer Depth	No. of Sk & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	20"		Surface	40'		Conductor			
14-3/4"	11-3/4"	42#	Surface	915'		600 sx		Surface	
11"	8-5/8"	24#	Surface	1635'		250 sx			
7-7/8"	5-1/2"	15.5#	Surface	5270'		475 sx		2858' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3620'	3620'						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Abo	3672'	4054'				
B)						
C)						
D)						

See Attached Sheet

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4921'-4939'	Acidize w/1800g 7-1/2% IC acid and 162 balls
	Frac w/60,000g 65Q CO2 foam and 86,000# 20/40 White sand
3672'-4054'	Frac w/120K 55Q CO2 foam and 320K 16/30 White sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	3/25/04	24 hrs	⇒	0	962	0	NA	NA	
Choke Size	Tbg. Press. Flwg.	Csg. Press. Packer	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	270 psi		⇒	0	962	0	NA		

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg. Press. Flwg.	Csg. Press. Packer	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			⇒						

ACCEPTED FOR RECORD
 SIWOPL
 (GEO. SGD.) DAVID R. GLASS
 MAY 20 2004
 DAVID R. GLASS
 PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ↩	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ↩	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ↩	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ↩	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold if produced

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

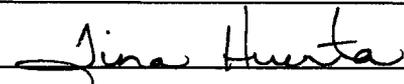
Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				San Andres	552'
				Glorieta	1439'
				Yeso	1556'
				Tubb	2990'
				Abo	3623'
				Wolfcamp	4404'
				WC B Zone	4490'
				Spear	4630'
				Cisco	4894'
				Strawn	5048'
				Pre-Cambrian	5170'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor
 Signature  Date May 5, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Petroleum Corporation
George QJ Federal #11
Section 26-T6S-R25E
Chaves County, New Mexico

Form 3160-4 continued:

26. Perforation Record			
Perforated Interval	Size	No. Holes	Perf Status
4921'-4939'		108	Under CP
3672'-3682'		11	Producing
3694'-3708'		15	Producing
3718'-3726'		9	Producing
3732'-3736'		5	Producing
3750'-3754'		5	Producing
3802'-3812'		11	Producing
3838'-3842'		5	Producing
3898'-3908'		11	Producing
3928'-3946'		9	Producing
4040'-4054'		15	Producing

