Form 3160-3 (July 1992)

# N.M. Oil Cons. DI

OMB NO. 1004-0136

FORM APPROVED Expires: February 28, 1995

	BUREAU	MPIL AND MANA	PA IN	<b>angsia, inim</b> Ent	88210	5. LEASE DES		AND SERI	AL NO.
APF	PLICATION	<b>LEBMATALO</b>	DRI	LL OR DEEPEN		6. D INDIAN,		256 BORTRIBE	NAME
IE. TIPE OF WORK	10, 11,	DEEPEN DEEPEN	∞/			7. UNIT AGE			
OIL X  WELL X  2. NAME OF OPERATOR	WELL OTHER	1919181511		BINGLE X MULT		8. FARM OR LEAS	E HANGE WE	359	<u>Z</u>
POGO PRODUC	ING COMPANY	. •	WRI	GHT 915-685-814	÷0)	STERLING 9. ANWELING			FED. #
3. ADDRESS AND TELEPHONE						A WIST NO.		<b>¬</b> -	
P.O. BOX 10		XAS 79702-73	340	(915-695-8100)		10. PIELD AND	15 - 2001 0	527	67
At surface	(Report location clearly as	d in accordance w.	th any	State requirements.")		SAND DUNES	בשתב.	ATTADE	TTROM
330 FSL &	2150' FEL SECTIO	ON 33 T23S-	R31E	EDDY CO.NM		11. SBC., T., R., AND SURVE	M OR 2	LK.	WEST
	8 AND DIRECTION FROM NE	wt.	0	R-111-P P	ctach	SECTION 33	3 T23	3S-R31E	
Approximato	Jr. 201	and town of Pos	IT OFFI	CE.		12. COUNTY OR	PARISE	13. STAT	
15. DISTANCE FROM PRO	ly 20 miles East	of Loving 1	Vew M	lexico		EDDY CO.		NEW M	EXICO
PROPERTY OR LEAST (Also to member d	EST E LINE, PT. Irle, unit line, if april	330'	16. N	0. OF ACRES IN LEASE 640	17. NO. 0	OF ACRES ASSIGNS		<u> </u>	<del></del>
13. DISTANCE FROM PR		160'	19. r	PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS					
OR APPLIED FOR, ON	THIS LEASE, FT.		20. 2012			TARY			
23.	whether DF, RT, GR, etc.)	3410 <b>'</b>	GR.	Cardsbad Controlled	Water B	22. APPROX. D			ART*
				D CEMENTING PROGRA				<del></del>	<del></del>
BIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER PO	OT	SETTING DEPTH	T	OF ANTITY OF			
25"	Conductor	NA		40'	Cement	to surface with Redi-mix		mí v	
17 <sup>1</sup> 5"	H-40 13 3/8"	48		\$ <del>00</del> '₩		x. circulate cement to surf			
11"	J-55 8 5/8"	32		4350'	1500 Sx	CIPCULATO	e ceme	ent to	<u>surface</u>
7 7/8"	J-55 5½"	17 & 15.5		8500'	1750 Sz			11	<del></del> ;,
				* 827'-840'	-730 02				

- 1. Drill 25" hole to 40'. Set 40' of 20" conductor and cement to surface with Redi-mix.
- 2. Drill  $17\frac{1}{2}$ " hole to 800'. Run and set 800' of 13 3/8" 48# H-40 ST&C casing. Cement with 600 Sx. of 65/35/6 Class "C" POZ-GEL, tail in with 200 Sx. of Class "C" cement + 2% CaCl + ½# Flocele/Sx. circulate cement to surface.
- 3. Drill 11" hole to 4350'. Run and set 4350' of 8 5/8" 32# J-55 ST&C casing. Cement with 1300 Sx of 5/35/6 Class "C" POZ-GEL + 5% Salt, tail in with 200 Sx. of Class "C" cement . + 2% CaCl, + ¼# Flocele/Sx. circulate cement to surface.
- 4. Drill 7 7/8" hole to 8500'. Run and set 8500' of  $5\frac{1}{2}$ " casing as follows: 2500' of  $5\frac{1}{2}$ " 17# J-55 LT&C, 5000' of 5½" 15.5# J-55 LT&C, 1000' of 5½" 17# J-55 LT&C. Cement in 2 stages with DV Tools at 5800'± & 3700'±. Cement 1st stage with 650 Sx. of Class."H" cement + additives, 2nd stage cement with 600 Sx. of Class "C" cement + 8#'s of Gilsonite/Sx. 3rd stage cement with 400 Sx. of 65/35/6 of Class "C" POZ-GEL, tail in with 100 Sx. of Class "C" cement + 1% CaCl, circulate cement to surface.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or epen directionally, give pertinent data on subsurface locations and measured and true vertical depths. G.

	one of the second prevent	a program, it any.
SIGNED JAPP JAMER	Agent Agent	DATE 02/09/03
(This space for Federal or State office use)		
	APPROVAL SUBJECT	T TO
PERMIT NO.		
Application approval does not warrant or garding than the garding of the	33 % 1 % South Cas VI Est and Cast	Sale
Application approval does not warrant or certify that the applicant hold	legal or edincaple pric to those usua in the similar	Significant to conduct operations then

ATTACHED

Linda S. C. Gandell m. STA

#### DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

P.O. Drawer DD, Artesia, NM 88211-0719

### OIL CONSERVATION DIVISION P.O. Box 2088

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED DEDODT

API Number	Pool Code	ABIENDED REPO	
	53815	SAND DUNES-DELAWARE WEST	
Property Code 023597		erty Name VER 33 FEDERAL	Well Number
ogrid no. 17891	-	ator Name CING COMPANY	Elevation 3410'

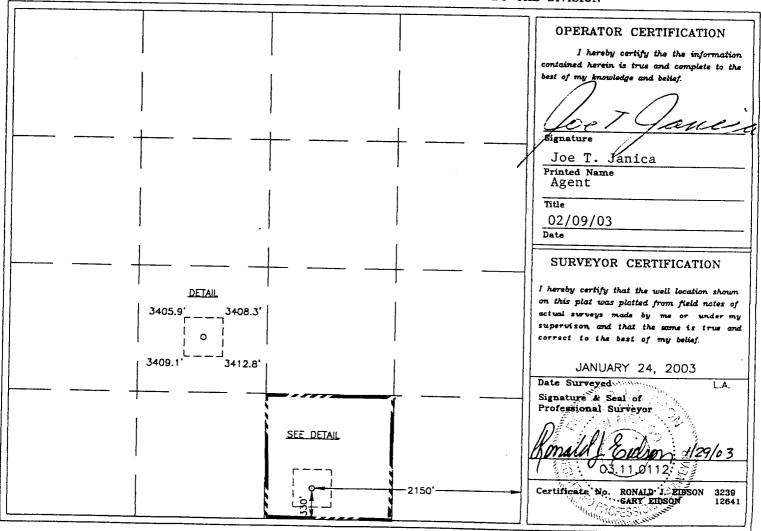
Surface Location

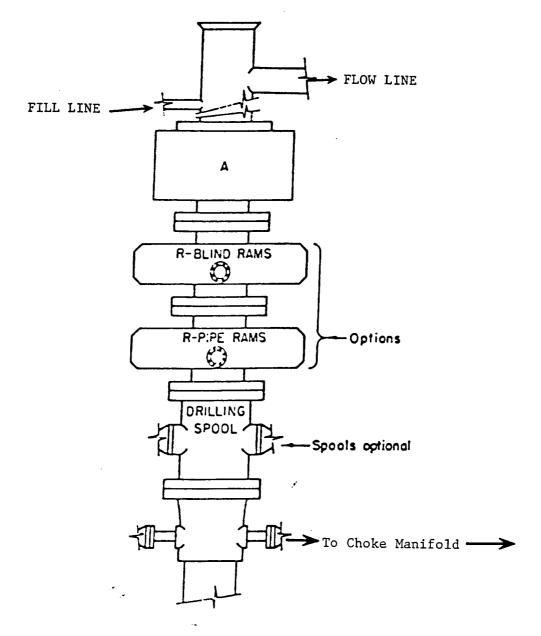
ļ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	C
	0	33	23-S	31-E		330	SOUTH	2150	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





#### ARRANGEMENT SRRA

900 Series 3000 PSI WP

EXHIBIT "E"
SKETCH OF B.O.P TO BE USED ON

POGO PRODUCING COMPANY
STERLING SILVER "33" FEDERAL # 18
UNIT "O" SECTION 33
T23S-R31E EDDY CO. NM



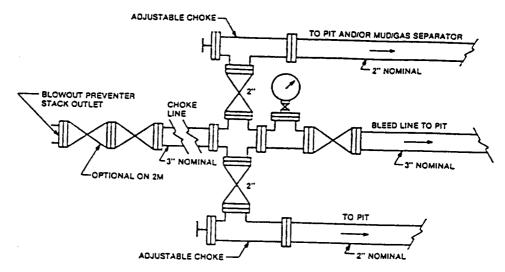


FIGURE K+1. Typical choke manifold assembly for 2M and 3M rated working pressure service — surface installation.

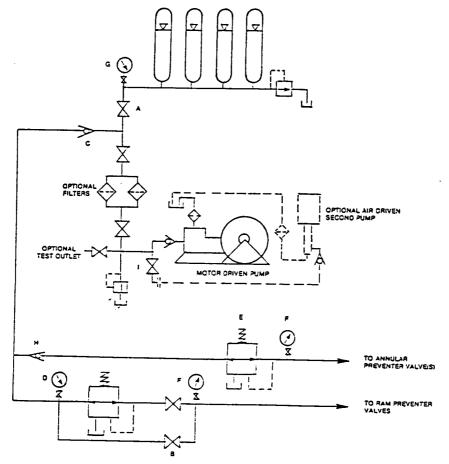


FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.

EXHIBIT "E-1"
CHOLE MANIFOLD & CLOSING UNIT

POGO PRODUCING COMPANY
STERLING SILVER "33" FEDERAL # 18
UNIT "O" SECTION 33
T23S-R31E EDDY CO. NM