District J 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-101

March 4, 2004

MIDLAND, TEXAS 79702-7340 Topogray Top	Operator Name and Address POGO PRODUCING COMPANY P.O. BOX 10340									² OGRID Number	17	7891	
Tourist construction Touristic Tank							340	1 00				15	
Court of the color of the col	Property Code 26401 Property Name LOST TANK "35"						35" STA	ΓE			Well		
Court Cour						⁷ St	urface Lo	cation	-			···········	
Tool to to a Section Township Range	UL or lot no.			3	31E		330'	NOR:	TH				
UL or lot no. Section Township Range Lot Idn Feet from the North/South NOTHFY OCD TO WITNESS Proposed Pool I LOST TANK-DELAWARE (40299) Drilling Pit Location and Other Information UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the 330 ' EAST EDDY A 35 21S 31E Distance from occarect Surface water 3 miles Drilling Pit Location and Other Information A 35 21S 31E Distance from occarect Surface water 3 miles Drive Type Code Distance from occarect Surface water 3 miles If Work Type Code Depth Proposed Depth Proposed Depth Proposed Depth Delaware WHEN APPROVED **Multiple** Top Proposed Depth Proposed Casing weight/foot Setting Depth Sacks of Coment Estimated TOC 21 Proposed Casing weight/foot Setting Depth Sacks of Coment Estimated TOC 25'' 20'' NA 40' Red1-mix SIIRFACE 17'½'' 13 3/8'' 48 800' 800 Sx. SURFACE 11'' 8 5/8'' 32 4150' 1500 Sx. SURFACE 11'' 8 5/8'' 32 4150' 1500 Sx. SURFACE The Proposed Proposed Proposed Note to the proposed proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. **SEE ATTACHMENT** SEE ATTACHMENT** Printed name: Yoe T. Janica** Title: Agent** Approval Date; 11N 0 7 2004 Expiration Date: 11N 0 7 Email Address:	·				⁸ Proposed	Bottom Hole	Location	n If Diffe	rent				
LOST TANK-DELAWARE (40299) Drilling Pit Location and Other Information Section Township Range Lot Idn Feet from the South South line Section East West line County A 35 21S 31E Distance from nearest Suffice water Work Type Code DishlerCottary These Type Code		IL or lot no. Section Township Range Lot Idn				on the North/South! NOTIFY OCD TO WITNI			TESS				
UL or lot no. Section Township Range A 35 218 31E Lot ldn Feet from the A 30' NORTH 330' EAST EDDY Depth to 30' NORTH 330' States from nearest fresh water well .7 miles applicate water 3 miles "Work Type Code N College Carrier of Carrie	Proposed Poo		ST TA	ANK-					osea i				
A 35 215 31E 330' NORTH 330' EAST EDDY Depth to ground water 150' Distance from searest fresh water well 150' To miles arface water 3 miles Work Type Code N O Cable Rotary S 3552' North Multiple NO 8350' DELAWARE "Couractor WHEN APPROVED DELAWARE "Couractor WHEN APPROVED DELAWARE "Couractor WHEN APPROVED DELAWARE S 3552' North Multiple NO 8350' NORTH Search Sear		Т	т		Dn	iling Pit Loc	ation and	Other In	tom	1			
Work Type Code "Well Type Code "Cable/Rotary "Lease Type Code "Ground Level Elevation N O ROTARY S 3552 S552			1		-	Lot Idn				1	1		, -
N O ROTARY S 3552' Multiple 1'Proposed Depth 1'Promation DELAWARE 1'Contractor 2'S poud Date WHEN APPROVED 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 25'' 20'' NA 40' Red1-mix SURFACE 17½'' 13 3/8'' 48 800' 800 Sx. SURFACE 11'' 8 5/8'' 32 4150' 1500 Sx. SURFACE 7 7/8'' 5½'' 17 & 15.5 8350' 1650 Sx SURFACE 25 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. **RECE** SEE ATTACHMENT SEE ATTACHMENT OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION Title: Agent Approval Date; IIIN 0 7 2004 Expiration Date: IIIN 0 7	Depth to ground water					1		miles		surface water	3		
NO 8350' DELAWARE WHEN APPROVED		ode		¹² Wei			-		14 Lease		1 25521		
Proposed Casing and Cement Program	-			-	•	1	18 Formation 19 Contracto			ector	•		
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 25" 20" NA 40' Redi-mix SURFACE 17½" 13 3/8" 48 800' 800 Sx. SURFACE 11" 8 5/8" 32 4150' 1500 Sx. SURFACE 7 7/8" 5½" 17 & 15.5 8350' 1650 Sx SURFACE Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHMENT JUN 0 SEE ATTACHMENT JUN 0 SIgnature: Agent Title: Agent Approval Date: JIN 0 7 2000 Expiration Date: JIN 1 7	NO.)		8.				C	D		J W	HEN A	PPROVED
25" 20" NA 40' Redi-mix SURFACE 17½" 13 3/8" 48 800' 800 Sx. SURFACE 11" 8 5/8" 32 4150' 1500 Sx. SURFACE 7 7/8" 5½" 17 & 15.5 8350' 1650 Sx SURFACE Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHMENT SEE ATTACHMENT JUN 0 CODE of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines SL, a general permit on an (attached) alternative OCD-approved plan or an (attached) alternative OCD-approved p			Τ		1		1			1			
17½" 13 3/8" 48 800' 800 Sx. SURFACE 11" 8 5/8" 32 4150' 1500 Sx. SURFACE 7 7/8" 5½" 17 & 15.5 8350' 1650 Sx SURFACE 22 Describe the proposed program. If this application is to The EPEN or PLUG BACK, give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. RECE 31 Hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines 21. a general permit or an (attached) alternative OCD-approved plan Signature: Printed name: Joe T. Janica Title: Approval Date: 11N 0 7 2004 Expiration Date: 11N 0 2004 Expiration D		ze			Casing weight/foot		Setting D	cpth	Sacks of Co	ment	+	Estimated TOC	
11" 8 5/8" 7 7/8" 17 & 15.5 8350' 1650 Sx. SURFACE Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. RECE SEE ATTACHMENT JUN 0 SOBD-AN 1 Increby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines A a general permit or an (attached) alternative OCD-approved plan or an (attached) or an (attached) alternative OCD-approved plan or an (attached) a			ļ									SURF	EACE
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines 23 a general permit or an (attached) alternative OCD-approved plan Signature: Printed name: Joe T. Janica Title: Agent 17 & 15.5 8350' 1650 Sx SURFACE SURFACE OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION Title: Approval Date: JUN 0 7 2004 Expiration Date: JUN 0 7		7½"	<u> </u>	13	3/8"	48		<u> </u>				SURF	ACE
Describe the proposed program. If this application is to TEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHMENT JUN 0 SEE ATTACHMENT I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines a general permit , or an (attached) alternative OCD-approved plan . Signature: Printed name: Joe T. Janica Title: Agent Approval Date: 1110 0 7 2004 Expiration Date: 1110 0 7	11"		ļ	8	5/8"	32		4150'	4150' 1500 Sx.			SURFACE	
SEE ATTACHMENT SEE ATTACHMENT JUN 0 SEE ATTACHMENT OIL CONSERVATION DIVISION constructed according to NMOCD guidelines A a general permit , or an (attached) alternative OCD-approved plan . Signature: Printed name: Joe T. Janica Title: Agent Approval Date: JIN 0 7 2004 Expiration Date: JUN 0 7	7	7/8 ''	ļ	5!	1_!'	17 & 1	17 & 15.5			1650 Sx		SURFACE .	
Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHMENT JUN 0 SEE ATTACHMENT Podding 1 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines a general permit on an (attached) alternative OCD-approved plan or an (attached) alternative OCD-approved plan or an interpretation of the printed name. Joe T. Janica Title: Agent Approval Date: 110 0 7 2004 Expiration Date: 110 0 7	22 Describe at				inhia anni anni	in the TOPE POPUL on 1	DI LIC DACE						any and ative tone
Signature: OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION									a on the p	present productive 2	one and p	roposea	RECEIVE
I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines . a general permit . or an (attached) alternative OCD-approved plan . Signature: Printed name: Joe T. Janica Title: Agent Approval Date; III 0 7 2004 Expiration Date: IIII 17						SEE ATTAC	HMENT	R-1	11-	P			JUN 0 2 70
Approval Date: IIIN 0 7 2004 Expiration Date: IIIN 0 7	best of my kn	owledge an	nd belief	. I fu	rther certify the	at the drilling pit	will be				ΠΟΝ Ι	DIVIS	
Printed name: Joe T. Janica Title: Agent E-mail Address: Title: Agent						general permit], or	enery of the		Sandahana	کر ہ		
Printed name: Joe T. Janica Title: Agent E-mail Address: Title: Approval Date: 11N 0 7 2004 Expiration Date: 11N 0 7	Signature:		ا مراد حرار (Y	Jan	N LEO	r	74	(Len) L	A.S		V
Title: Agent Approval Date: 111N 0 7 2004 Expiration Date: 111N 0 7		Joe T	. Jar	nic2			Т	itle:		Jahret:	Super	بهديره	MJ,
	i v			レ			A	pproval Date	JUN (7 2004 F	xpiration	Date:	UUN 0 7 200
Continue Shares	E-mail Addre	ss:			-								
Date: 06/01/04 Phone: 505-391-8503 Conditions of Approval:	Date: 06/	01/04			Phone:	15 201 050	C	onditions of A	pproval:				

Attached |

505-391-8503

- 1. Drill 25" hole to 40'. Set 40' of 20" consuctor pipe and cement to surface with Redimix.
- 2. Drill 17½" hole to 800'. Run and set 800' of 13 3/8" 48# H-40 ST&C casing. Cement with 800 Sx. of Class "C" cement $+\frac{1}{2}\#$ Flocele/Sx, +2% CaCl, circulate cement to surface.
- 3. Drill 11" hole to 4150'. Run and set 4150' of 8 5/8" 32# J-55 ST&C casing. Cement with 1500 Sx. of Class "C" cement + 2% CaCl, + $\frac{1}{2}\#$ Flocels/Sx, circulate cement to surface.
- 4. Drill 7 7/8" hole to 8350'. Run and set 8350' of 5½" casing as follows: 2350' of 17# J-55 LT&C, 5000' of 5½" 15.5# J-55 LT&C, 1000' of 5½" 17# J-55 LT&C casing. Cement in 3 stages, DV Tools at 6100' & 3700'±. Cement 1st stage with 650 Sx. of Class "H" cement + additives, Cement 2nd stage with 600 Sx. of Class "C" cement + additives, Cement 3rd stage with 400 Sx. of Class "C" cement + additives. Circulate cement to surface.

State of New Mexico

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088	WELL LOCATION AND	ACREAGE DEDICATION PLAT	□ AMENDED REPORT
API Number	Pool Code	Pool Name	
	40299	LOST TANK - DELAWARE	
Property Code	Prop	erty Name	Well Number
26401	LOST TANI	K "35" STATE	13
OGRID No.	Oper	ator Name	Elevation
17891	POGO PRODU	ICING COMPANY	3552'

Surface Location

ĺ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Α	35	21-S	31-E		330'	NORTH	330'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill C	onsolidation	Code Or	der No.	1		<u> </u>	İ
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES NAD 27 NME Y=524758.6 N X=682853.2 E LAT.=32*26'28.61" N LONG.=103*44'26.24" W	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Joe T. Janica Printed Name
	Agent Title 06/01/04 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of
	actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. MAY 18, 2004 Date Surveyed
	DATE 12 EUL 5/24/04 04.11.0592 Certificate No. GARY ETISON 12841

District I 1625 N. French Dr., Hobbs, NM 88240

RECEIVED

State of New Mexico

Form C-144 March 12, 2004

Eistrict II
1301 W. Grand Avenue, Artesia, NM 88210 MAY 2 I 2004

Energy Minerals and Natural Resources

District III

Oil Conservation Division
1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

MAY 2:1 7004

Oil Conservation Division

Santa Fe, NM 87505

Santa Fe, NM 87505

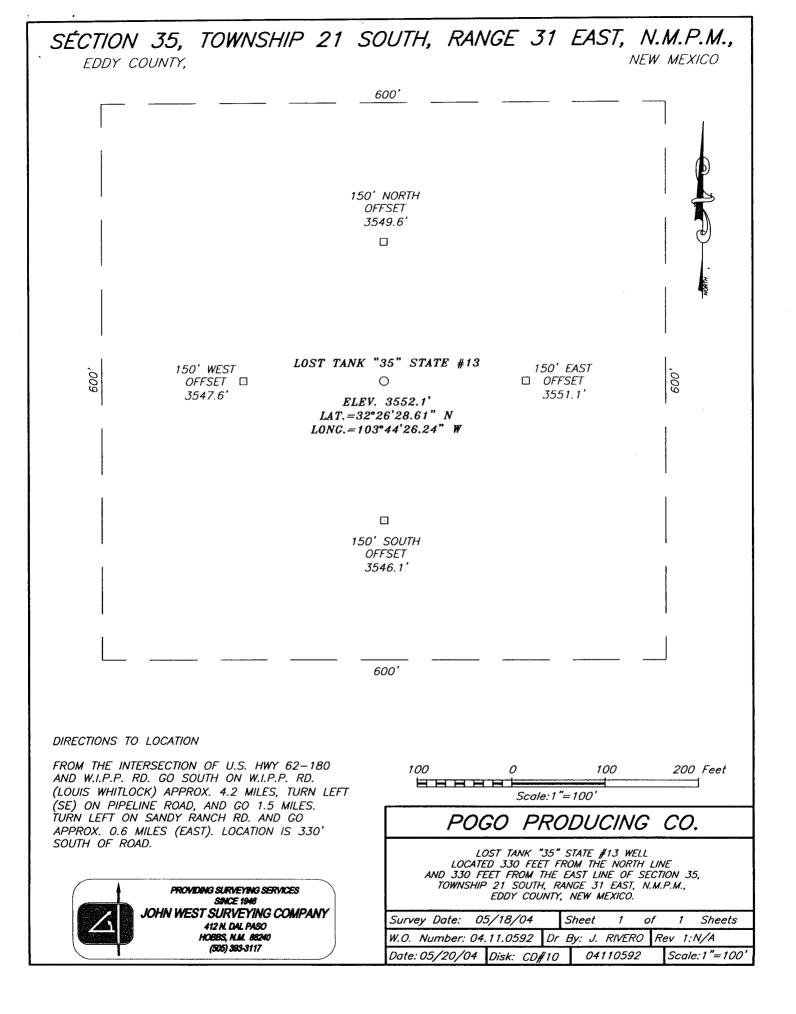
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

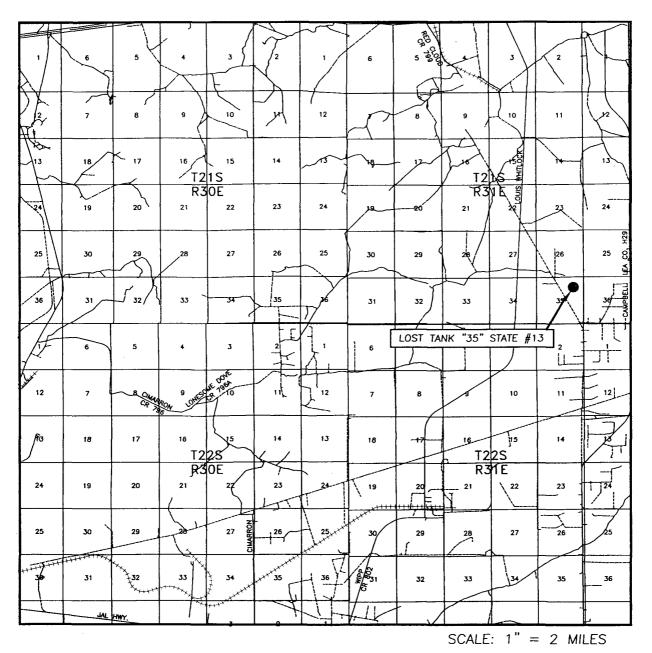
Pit or Below-Grade Tank Registration of	or Closure	C

Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \) Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \) 432-685-8100 Operator: Pogo Producing Company e-mail address: wrightc@poqoproducing.com

P. O. Box 10340, Midland, TX 79702	-7340	
Facility or well name: Lost Tank 35 St. #13API#:	U/L or Qtr/Qtr NE/NSec 35 T	21_R31
County: Eddy Latitude 32 26 25.34Mgitude 103	44 26.24 WAD: 1927 1983 Surface Ov	wner Federal 🔲 State 🐼 Private 🔲 Indian 🔲
		·
Pit	Below-grade tank	
Type: Drilling Mroduction Disposal D	Volume:bbl Type of fluid:	·
Workover ☐ Emergency ☐	Construction material:	
Lined WUnlined	Double-walled, with leak detection? Yes If not	t, explain why not.
Liner type: Synthetic Thickness 12 mil Clay Volume 8400 bbi		
D. d	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)
water elevation of ground water.)	100 feet or more X	(0 points) 0
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No X	(0 points) ()
water source, or less than 1000 feet from all other water sources.)	^	(o points) O
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more X	(0 points) 0
		
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's		
onsite offsite froffsite, name of facility		
end date. (4) Groundwater encountered: No 🔲 Yes 🔲 If yes, show depth l	below ground surfaceft. and attach sai	mple results. (5) Attach soil sample results
and a diagram of sample locations and excavations.		
I hereby certify that the information above is true and complete to the best of reen/will be constructed or closed according to NMOCD guidelines $[3]$, a Date: $05/19/04$	general permit , or an (attached) alternative OC	above-described pit or below-grade tank has D-approved plan .
Printed Name/Title Cathy Wright, Sr Oper Tech	Signature Cothy Weith	-
Your certification and NMOCD approval of this application/closure does not rotherwise endanger public health or the environment. Nor does it relieve the or regulations.	relieve the operator of liability should the contents of operator of its responsibility for compliance with any of	the pit or tank contaminate ground water or other federal, state, or local laws and/or
Approval:		
Date: 4-1-0 T	Signature Delly Dury	
Printed Name/Title	Signature / WWW 9	
•	/ / /	



VICINITY MAP



SEC. 35 TWP. 21—S RGE. 31—E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 330' FNL & 330' FEL

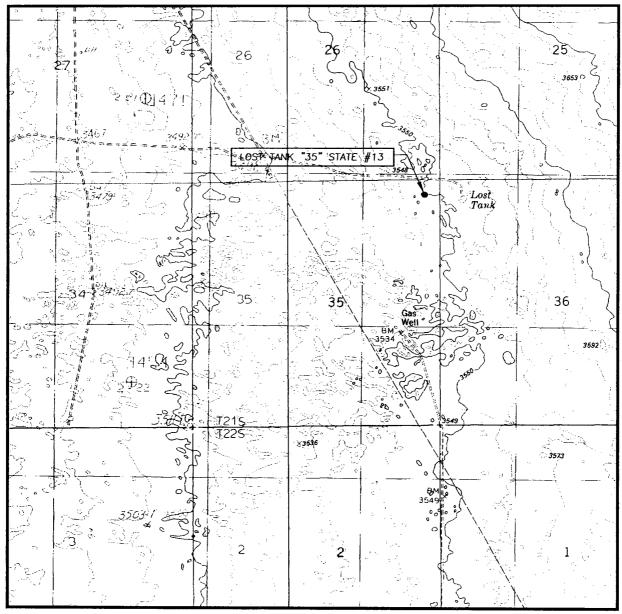
ELEVATION 3552'
POGO
OPERATOR PRODUCING COMPANY

LEASE LOST TANK "35" STATE





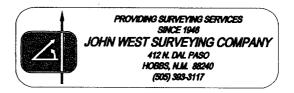
LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: THE DIVIDE, N.M. - 10'

SEC. <u>35</u> TWP. <u>21-S</u> RGE. <u>31-E</u>
SURVEYN.M.P.M.
COUNTY EDDY
DESCRIPTION 330' FNL & 330' FEL
ELEVATION3552'
POGO OPERATOR PRODUCING COMPANY
LEASE LOST TANK "35" STATE
U.S.G.S. TOPOGRAPHIC MAP LIVINGSTON RIDGE, N.M.





1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fc. NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

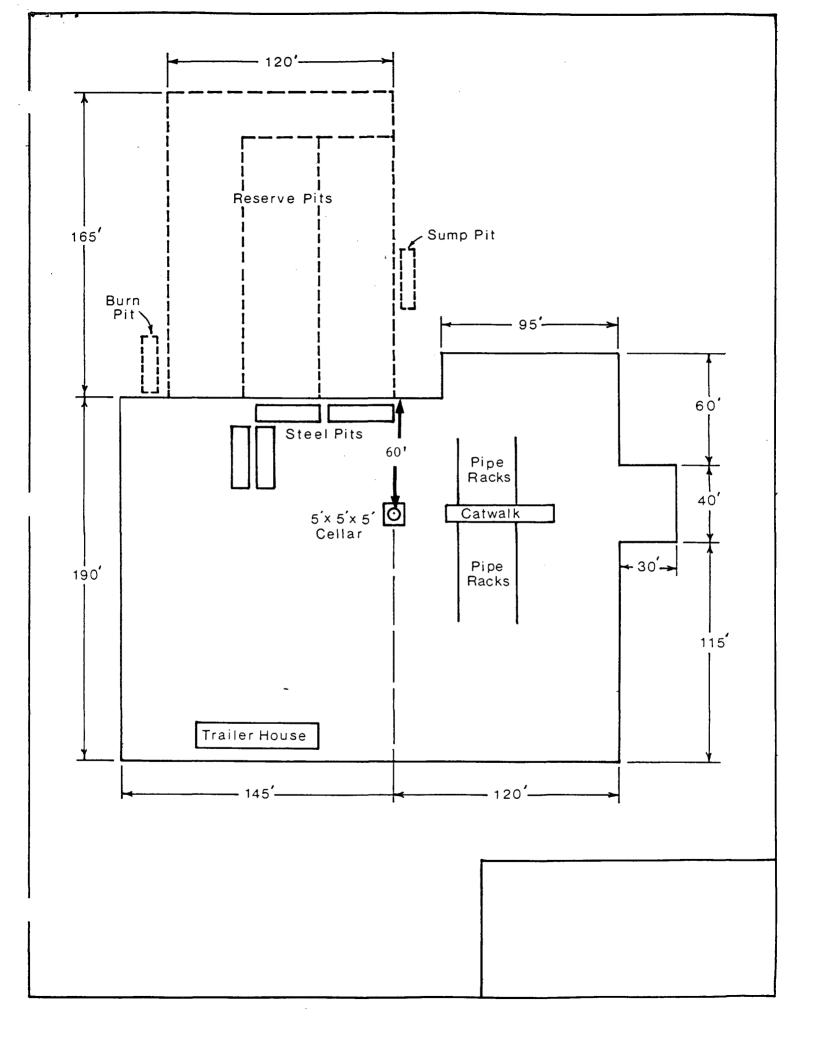
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144

March 12, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank 432-685-8100 e-mail address: Operator: POGO PRODUCING COMPANY Telephone: Address: P.O. BOX 10340 MIDLAND, TEXAS 79702-7340 U/L or Qtr/Qtr Sec 35 T21S R 31E Facility or well name: LOST TANK DELAWARE API #: Count DDY CO. Latitude 32°26'29" Longitude 103°44'26" NAD: 1927 | 1983 | Surface Owner Federal | State \ Private | Indian | Pit Below-grade tank Type: Drilling 🔯 Production 🗌 Disposal 🗍 Volume: ____bbl Type of fluid: __ Workover ☐ Emergency ☐ Construction material: Double-walled, with leak detection? Yes If not, explain why not. Lined Unlined Liner type: Synthetic Thickness 20 mil Clay Volume 1500 ы Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) water elevation of ground water.) 100 feet or more X (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No X (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite offsite for If offsite, name of facility ______. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surface____ ____ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [3], a general permit [4], or an (attached) alternative OCD-approved plan [5]. Date: 06/01/04 Printed Name/Title Joe T. Janica Agent Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: Date: Printed Name/Title Signature



INTREPID MINING NM, LLC CARLSBAD, NEW MEXICO

May 25, 2004

POGO PPRODUCING COMPANY P.O. Box 10340 Midland, TX 79702-7340 Attention: Mr. R. Scott McDaniel JUN 0 I 2004 GERTARTESIA

Re: Lost Tank "35" State No. 13 Well 330' FNL and 330' FEL Section 35, T-21-S, R-31-E Eddy County, New Mexico

Dear Mr. McDaniel:

Intrepid Mining NM, LCC. offers no objection to the drilling of the Lost Tank "35" State No. 13 Well by POGO Producing Company.

Sincerely,

Thomas A. McGuire Senior Mine Engineer

Thomas G. M. Gon

cc: Attention: Mr. Jeff Albers New Mexico State Land Office Oil, Gas and Minerals Division P.O. Box 1148 Santa Fe, NM 87504-1148

> Attention: Tim Gum Oil Conservation Division 1301 W. Grand Avenue Artesia, NM 88210



June 1, 2004

Oil Conservation Division Attn: Mr. Brian Arrant 1301 W. Grand Ave. Artesia, NM 88210

RE: Lost Tank 35 State #13 330' FNL & 330' FEL Section 35, T21S, R31E Eddy County, NM H2S Contingency Plan **RECEIVED**

JUN 0 3 2004

OPB-ARTESIA

Mr. Arrant:

30-015-33433

Pogo Producing Company has done extensive drilling in the Lost Tank Delaware field. Pogo has yet to find H2S bearing formations. As a matter of precaution H2S monitoring equipment is on location while drilling the evaporite section.

Sincerely,

POGO PRODUCING COMPANY

Richard L. Wright

Division Operations Manager