

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660'FNL & 1980'FWL (Unit C, NENW) of Section 33-T18S-R29E

5. Lease Serial No.

NM-02056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

North Turkey Track MU Fed Com #1

9. API Well No.

30-015-23136

10. Field and Pool, or Exploratory Area

Undesignated Wolfcamp

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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BOB-ARTESIA

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSU and all safety equipment.
2. Casing is parted from 3334'-3338'. Records indicate 280 joints of tubing are in the well +/-8680'. At this depth spot a 15 sx plug from +/-8500'-8680'. Pull 5 stands and wash up tubing. Move tubing to +/-7960' and spot a 15 sx plug from +/-7780'-7960'. Pull 5 stands and wash up tubing.
3. Set a cement retainer at 2843'. Load hole with plugging mud. Sting into retainer and establish circulation. Squeeze with 160 sx Class C cement and leave 5 sx on top of the retainer. This will leave an effective plug from the parted casing back up and across the intermediate casing shoe.
4. Perforate 6 squeeze holes at 503'. Set a retainer or packer at 403'. Load hole with plugging mud and establish circulation. Squeeze with 75 sx Class C cement. This should circulate cement across the surface casing shoe to the surface. If a packer was used, tag plug and reset if necessary.
5. Spot 15 sx Class C cement plug from 150' to surface. WOC 24 hrs and tag reset if necessary.
6. Remove all surface equipment and weld dry hole marker per regulations.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Tina Huerta

Date

June 7, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

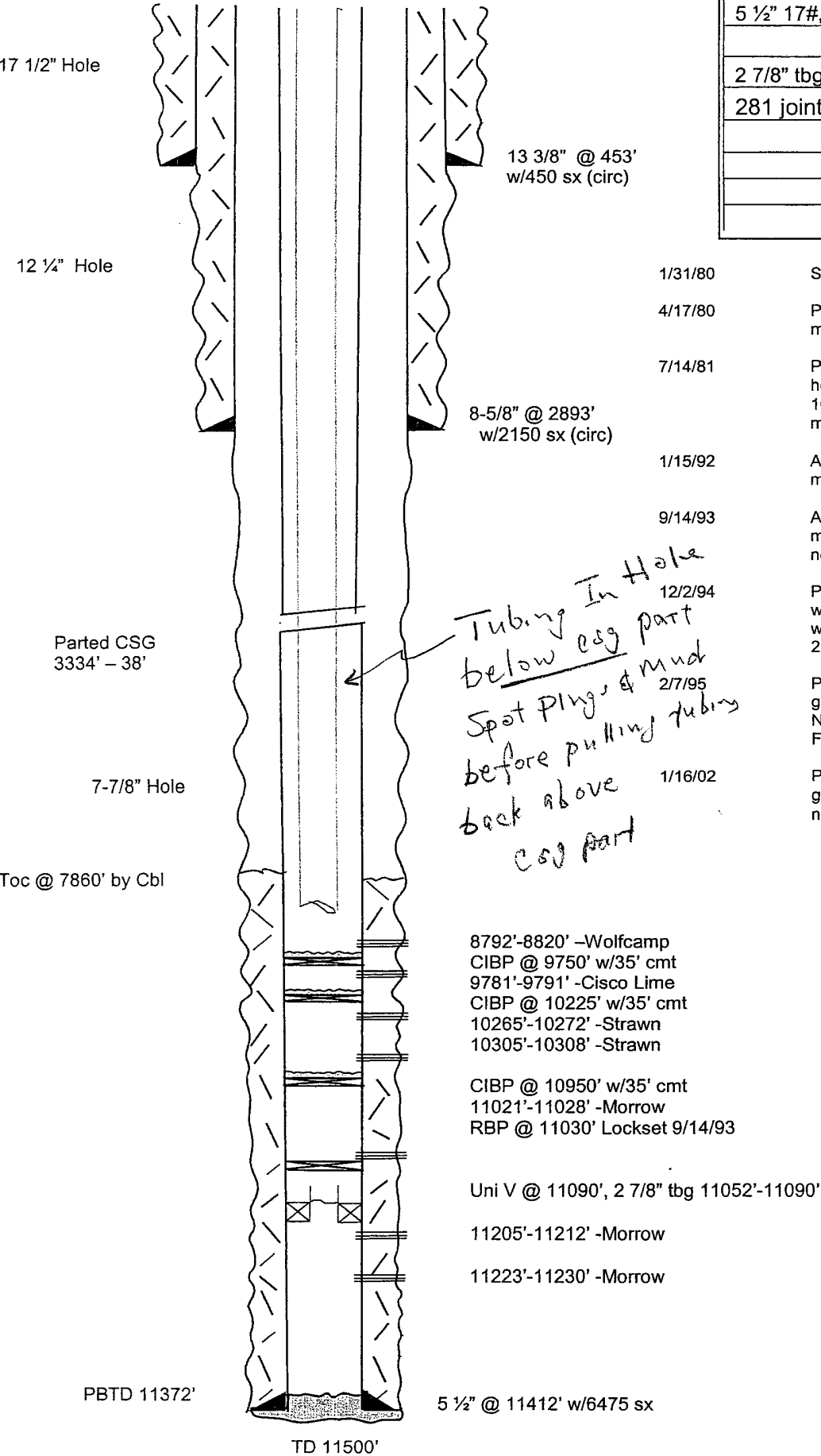
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WELL NAME: North Turkey Track MU #1 FIELD: Eddy County
LOCATION: 660'FNL & 1980' FWL Unit C Sec 33-18S-29E
GL: ZERO: KB:
SPUD DATE: COMPLETION DATE:
COMMENTS:

CASING PROGRAM

13 3/8" 48# H-40	453'
8 5/8" 24#, 32# K-55	2893'
5 1/2" 17#, 20# N-80	11412'
2 7/8" tbg & pkr	8701'
281 joints 2.875" tubing	



1/31/80	Spud
4/17/80	Perf 11205'-11230' w/56 holes, IPF 3918 mcf
7/14/81	Perf 11021'-11028' w/28 holes, Acidized w/2000 g. MS HCL Acid, 1000 scf N2 /bbl, 5000 scf N2 pad, F 750 mcf
1/15/92	Acidize perfs 11205'-11230' w/3500 g 7 1/2% morrow acid w/1000 scf N2/bbl
9/14/93	Acidize perfs 11021'-11028' w/1000 g 7 1/2% morrow acid nothing
12/2/94	Perf 10265-10308 w/26 holes ,Acidize w/1000 g 15% NEFE & 15 bs, Acidize w/2000 g 15% NEFE & 30 bs 250 mcf ???(maybe)
2/7/95	Perf 9781'-9791' w/21 holes Acidize w/2000 g 15% NEFE acid, Acidize w/20000 g 15% NEFE acid F 800 mcf
1/16/02	Perf 8792'-8820' w/15 holes Acidize w/1250 g 15% NEFE acid nothing, never produced

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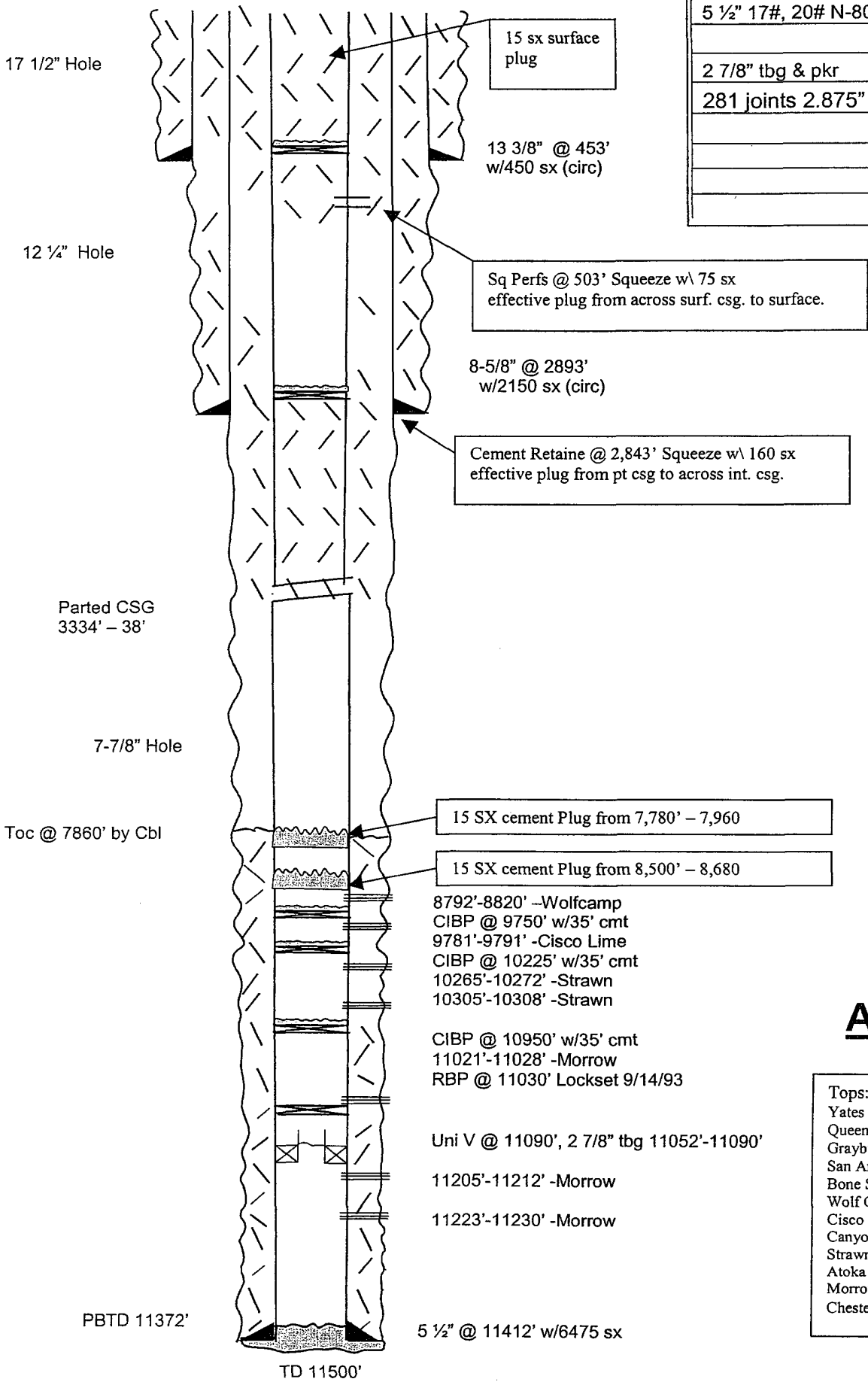
ARTESIA

Before

Tops:	
Yates	1,051'
Queen	1,989'
Grayburg	2,336'
San Andres	2,850'
Bone Springs	6,835'
Wolf Camp	8,743'
Cisco	9,647'
Canyon	9,950'
Strawn	10,080'
Atoka	10,408'
Morrow	11,009'
Chester	11,264'

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