

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Chesapeake Operating, Inc. 3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050 4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>South</u> line and 1650 feet from the <u>West</u> line Section <u>20</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>Eddy</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2971 GR		WELL API NO. 30-015-33323
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Teledyne 20 8. Well Number 004 9. OGRID Number 147179 10. Pool name or Wildcat Harroun Ranch; Delaware, NE 96878

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: Frac/Acid ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-27-04 Spud 17 1/2" hole @ 6:00 PM.

3-29-04 RIH w/ 10 jts. 13 3/8" 48# H-40 STC csg. set @ 440'. Cmt'd w/160 sx 35:65 Poz C + additives. Tailed in w/235 sx Cl. C Neat. Cmt. circ. to pit. WOC 24 hrs. Tested csg - ok.

4-03-04 In 11" hole ran 63 jts. 8 5/8" 32# J-55 LTC csg. set @ 2,798'. Circ. csg to surface. Cmt'd w/700 sx 50/50 Poz C + additives, Tailed in w/300 sx Cl C Neat.

4-11-04 TD'd 7.875" hole @ 6758'

4-12-04 RIH w/147 jts. 5 1/2" 17# L-80 LTC csg. set @ 6758'. Cmt'd w/350 sx 50/50 Poz C + additives, tail in w/300 sx 50/50 Poz C.

4-13-04 Release Big Dog Drilling rig #13 @ as:00 p.m. on 4/12/04

4-28-04 Tested csg. to 2000# - OK.

4-29-04 TOC 2,670'. RIH w/SN & 205 jts. tbgs. spot 200 gals 7.5% HCL @ 6450'. RIH w/csg gun & perf Delaware 6,426 - 6,444' @ 2 spf. POOH

4-30-04 MIRU acid equip. test line to 6000#, start water @ 5 BPM, 1592# acid @ 5 BPM, 1602#, pump 5 bbls acid, start balls, space out evenly through 22 bbls acid. RD Swabbing

5-02-04 RU frac equip. test lines to 8000# load & test backside to 1500# - ok. Pump 357 bbls pad @ 20 BPM, 3200#.

5-04-04 Wash sand down to 6709', circ hole clean. Opened well to pit

5-05-04 Waiting on Production Equipment

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Brenda Coffman*

TITLE Regulatory Analyst

DATE 06/02/2004

bcoffman@chkenergy.com

Type or print name Brenda Coffman

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Telephone No. (432)685-4373

(This space for State use)

FOR RECORDS ONLY

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

JUN 09 2004