



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

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Director

Oil Conservation Division

07-Jun-04

SHACKELFORD OIL CO

PO BOX 10665

MIDLAND

TX 79702-

NOTICE OF VIOLATION - Inactive Well(s)

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

IDLE WELL INSPECTION DETAIL SECTION

**LEBOW
FEDERAL**

009

H-25-19S-30E

30-015-04637-00-00

Inspection No. iMLB0415950297

Inspection Date: 6/7/2004 1:57:38 PM

Corrective Action Due by: 9/10/2004

Type Inspection

Inspector

Violation?

***Significant Non-Compliance?**

Routine/Periodic

Mike Bratcher

Yes

No

Comments on Inspection:

Pumpjack dismantled. Well appears incapable of production. Last production reported 6/1/2003. Violation Rule 201 (idle well) Open unlined unfenced workover pit on location. No well sign. Violation Rule 103.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

A handwritten signature in black ink that reads "Mike Benich". The signature is written in a cursive, slightly slanted style.

Artesia OCD District Office

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.