

Submit 3 Copies To Appropriate District Office.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31929
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. V-4100
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Jacque AQJ State
4. Well Location  Unit Letter <u>F</u> : <u>2310</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>34</u> Township <u>21S</u> Range <u>31E</u> NMPM <u>Eddy</u> County		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3479'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Lost Tank Delaware, West

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Intermediate casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/2/04 - Set 8-5/8" 32# J-55 ST&C casing at 4120'. Cemented with 1100 sx Premium Plus with additives. Tailed in with 200 sx Premium Plus with additives. Cement circulated to surface. Tested casing to 1000 psi for 30 mins. WOC 25 hrs 30 mins. Reduced hole to 7-7/8" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Tina Huerta TITLE: Regulatory Compliance Supervisor DATE: June 8, 2004

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

(This space for State use)

FOR RECORDS ONLY

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 09 2004

Conditions of approval, if any:

30-015-31929

## The Road to Excellence Starts with Safety

Sold To #: 306622	Ship To #: 2355473	Quote #:	Sales Order #: 3107911
Customer: YATES PETROLEUM CORP		Customer Rep:	
Well Name: JACQUE AQJ ST	Well #: 6	API/UWI #: AFEYCW00GCI520X0AAA	
Field:	County/Parish: Lea	State: New Mexico	
Legal Description:			
Lat:		Long:	
Contractor: Patterson Drilling Co		Rig/Platform Name/Num: PATTERSON76	
Job Purpose: Cement Intermediate Casing		Ticket Amount: \$ 24,653.88	
Well Type: Development Well	Job Type: Cementing		
Sales Person: RIPLEY, STEVE K	Srvc Supervisor: THORNTON, WAYNE	MBU ID Emp #: 239067	

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/02/2004 21:00							
Pre-Convoy Safety Meeting	06/02/2004 22:15							
Crew Leave Yard	06/02/2004 22:30							
Arrive At Loc	06/02/2004 23:30							
Assessment Of Location Safety Meeting	06/02/2004 23:40							
Pre-Rig Up Safety Meeting	06/02/2004 23:50							
Rig-Up Equipment	06/03/2004 00:00							
Pre-Job Safety Meeting	06/03/2004 07:30							
Test Lines	06/03/2004 07:56		1	3			2000	
Pump Spacer 1	06/03/2004 07:58		6	30			280	
Pump Lead Cement	06/03/2004 08:01		9	382			410	1100 SKS OF HALLIBURTON LIGHT PREMIUM PLUS .25 #/SK FLOCELE 5 #/SK GILSONITE 12.5 PPG 1.95 YIELD 10.14 GAL/SK
Pump Tail Cement	06/03/2004 08:45		6	48			130	200 SKS OF PREMIUM PLUS 2% CACL2 14.8 PPG 1.35 YIELD 6.35 GAL/SK
Drop Top Plug	06/03/2004 08:54							
Pump Displacement	06/03/2004 08:56		9	248.4 2			156	

Sold To #: 306622

Ship To #: 2355473

Quote #:

Sales Order #:

3107911

SUMMIT Version: 6.30.43

Thursday, June 03, 2004 10:03:00

# *Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Displ Reached Cmmt	06/03/2004 09:10		9				430	
Comment	06/03/2004 09:33		3				1100	SLOW RATE @ 238 BBL TO 3 BBL/MIN
Bump Plug	06/03/2004 09:34		3				1600	
Check Floats	06/03/2004 09:36							CIRCULATED 119 SKS OF CEMENT TO PIT (42 BBL)
Post-Job Safety Meeting (Pre Rig-Down)	06/03/2004 09:40							
Rig-Down Equipment	06/03/2004 09:50							
Depart Location Safety Meeting	06/03/2004 11:50							
Crew Leave Location	06/03/2004 12:00							
Comment	06/03/2004 12:01							THANK YOU PAUL THORNTON AND CREW

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Thursday, June 03, 2004 10:03:00