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I.REOUEST FOR	ALLOWABLE AND	AUTHORIZATION TO	TRANSPORT

	State of Ne 5 N. French Dr., Hobbs, NM 88240 Energy, Minerals &				erals &	Natural Resources			••		Form C-104 vised March 25, 1999		
District II 811 South Firs	t. Artesia. N	M 88210	(NI CONSI	FRVAT	TON I	ופועומ	ON -	JUN 0 4 200 Subr	tit to Appre	opriate District Office		
District III 811 South First, Artesia, NM 88210 District III 2040 South Pacheco 2040 South Pacheco							O11 @	BB-ARTE	SIA	5 Copies			
1000 Rio Braze District IV	1000 RIO Brazos Rd., Aziec, NM 8/410 Santa Fe. NI										MENDED REPORT		
2040 South Pacheco, Santa Fe, NM 87505													
I.REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
			-	me and Address	4.4					1	OGRID Number		
				nd Ranch, Li ve. Suite 18					<u> </u>	151416 3 Reason for Filing Code			
303 W. Wall Ave., Suite 1800 Midland, TX 79701-5116									NW 5/20/04				
⁴ API Number						Pool Name				Pool Code			
						lon;Upper Penn (Gas) Property Name				71000			
"	roperty Code			l ak				SC			5		
Lake Shore "10" Federal SC 5 II. 10 Surface Location													
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from th	he	North/Son	ıth Line	Feet from the	East/West lin	e County		
5	10	21S	26E		150	00	No	orth	1980	East	Eddy		
11 Bottom Hole Location													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	the	North/So	uth line	Feet from the	East/West lin	ne County		
			1				<u></u>			<u> </u>			
¹² Lse Code F	Producing	g Method Cod F	le "Gas	Connection Date 5/20/04	" C-1	129 Permi	t Number		" C-129 Effective D	ate	¹⁷ C-129 Expiration Date		
III Oil as	od Coo To				_1								
III. Oil at			Transporter N	lame		20 POI	<u> </u>	21 O/G	T	POD ULSTF	R Location		
OGRID			-	and Address						and Description			
			Field Services, Inc.			G		G					
			001 Louisiana		***								
				ton. TX 77002									
BP Pipeline N.A. Inc. 502 N. West Ave.				3500274 <u>7</u> 2		O							
		Leve	lland, TX	79336				Ţ.					
								120					
ZWWSSEQ-SEGIS		· · · · · · · · · · · · · · · · · · ·	·										
Seven reconstituences es													
									L				
IV. Produ		er											
3	POD				2	POD UI	STR Loca	tion and D	escription				
37 337-11 4													
V. Well (d Date		Ready Date		²⁷ TD		23 PB	TD	29 Perforat	tione I	30 DHC, MC		
3/3		1	5/20/04		1075'		1090		9280' - 9		DIIC, MC		
3) FF-10 CV			Casing & Tubing	sing & Tubing Size		33 Depth Set		<u> </u>		Sacks Cement			
³¹ Hole Size 17 ½"		13 3/8", 48#			414'				576 sx C				
12 1/4"			9 5/8", 36#		1910'		1130 sx Premium						
8 3/4"		5 ½", 17/20#			11074'		1650 sx H/C						
		2 3/8"			9150'								
VI. Well	Test Dat	a											
35 Date N	lew Oil	¥ Gas De	livery Date	37 Test	Date		38 Test Le	ngth	" Tbg. Pr	essure	⁴⁰ Csg. Pressure		
5/20/04 5/20		20/04	/04 6/1/04		24			525	5				
1		4	Oil ⁴⁵ Water		ater	" Gas		45 AO	F	* Test Method			
3/4 19 1		Bbis	bis 0 Bbis		259 MCF				Flowing				
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge.													
and that the information given above is true and complete to the best of my knowledge and belief.													
Signature: Approved by:													
Printed name:	limm: 5	Carrie		Mari corr		Title:			- Des	as fee	, A		
Jimmy D. Carlile jimmyc@forl.com					Approval Date:								
Regulatory Affairs Coordinator Date: June 2 2004 Phone: (432) 687-1777													

If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date