

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63396
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VO-5373
7. Lease Name or Unit Agreement Name CHESTER AYC STATE
8. Well Number #1
9. OGRID Number 025575
10. Pool name or Wildcat BUFFALO VALLEY PENN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	RECEIVED JUN 03 2004 OCD-ARTESIA
2. Name of Operator Yates Petroleum Corporation	3. Address of Operator 105 South Fourth Street, Artesia, NM 88210
4. Well Location Unit Letter <u>N</u> <u>660</u> feet from the <u>South</u> line and <u>1,650</u> feet from the <u>West</u> line Section <u>9</u> Township <u>15S</u> Range <u>28E</u> NMPM <u>Chaves</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation proposes to P&A this well as follows:

1. Notify the NMOCD 24 hrs prior to beginning work. MIRU a WSU & any safety equipment as need then ND the wellhead then NU a BOP.
2. RU a pump truck on the tubing then circulate hole w/ 10.0 ppg brine plugging mud w/ 25 lbs of gel/bbls in the mud then RU a cement pump truck & pump a 25 sx cement plug across the Cisco perfs f/ 7,856 to 7,600'. Wait 3 hrs then tag this plug. Pull the tubing up the hole to 6,600' & pump a 25 sx cement plug, then pull the tubing up to 4,850' & spot a 25 sx plug then pull the tubing up to 3,300' & spot a 25 sx plug across the base of the 8-5/8" casing. Pull the tubing up the hole to 60' & pump a 10-sack cement plug to the surface. *WOC TAG 3 3/4" CSG Plug. * 4850 Port 100' cement inside 4 outside*
3. ND the BOP, remove the wellhead, install a dry-hole marker as per regulations & clean up the location. *25SX cement Plug 417' TAG*

I hereby certify that the information above is true and complete. If this work requires an earthen pit, a permit must be approved prior to construction of pit(s).

SIGNATURE: Su'Ann Rogers
Type or print name Su'Ann Rogers

Further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD alternative OCD-approved plan ☐

ATE: 6/1/04

phone No. 505-748-1471

(This space for State use)

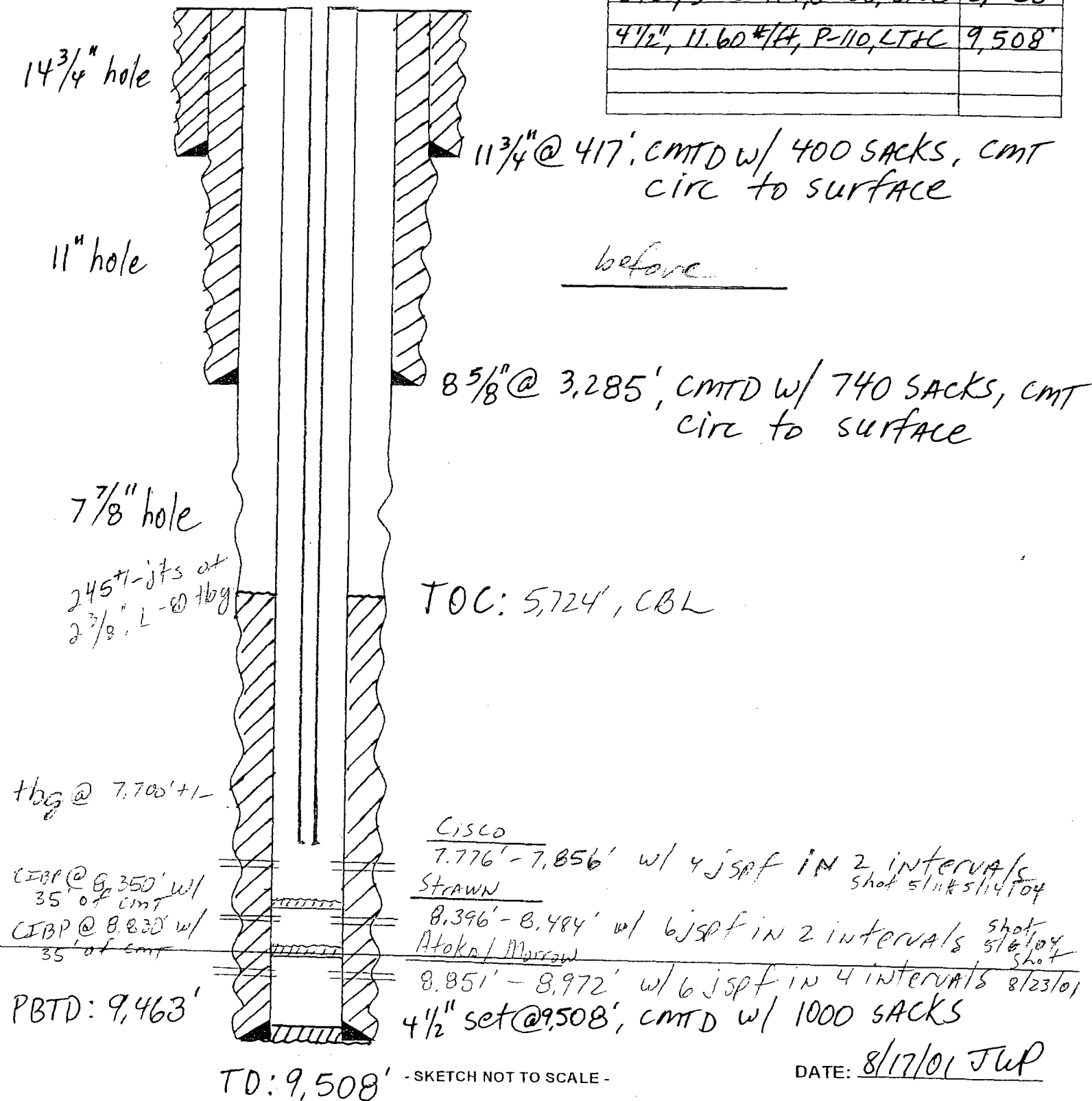
APPROVED BY Phyllis Hankin
Conditions of approval, if any:

TITLE Field Supervisor

DATE 6/7/04

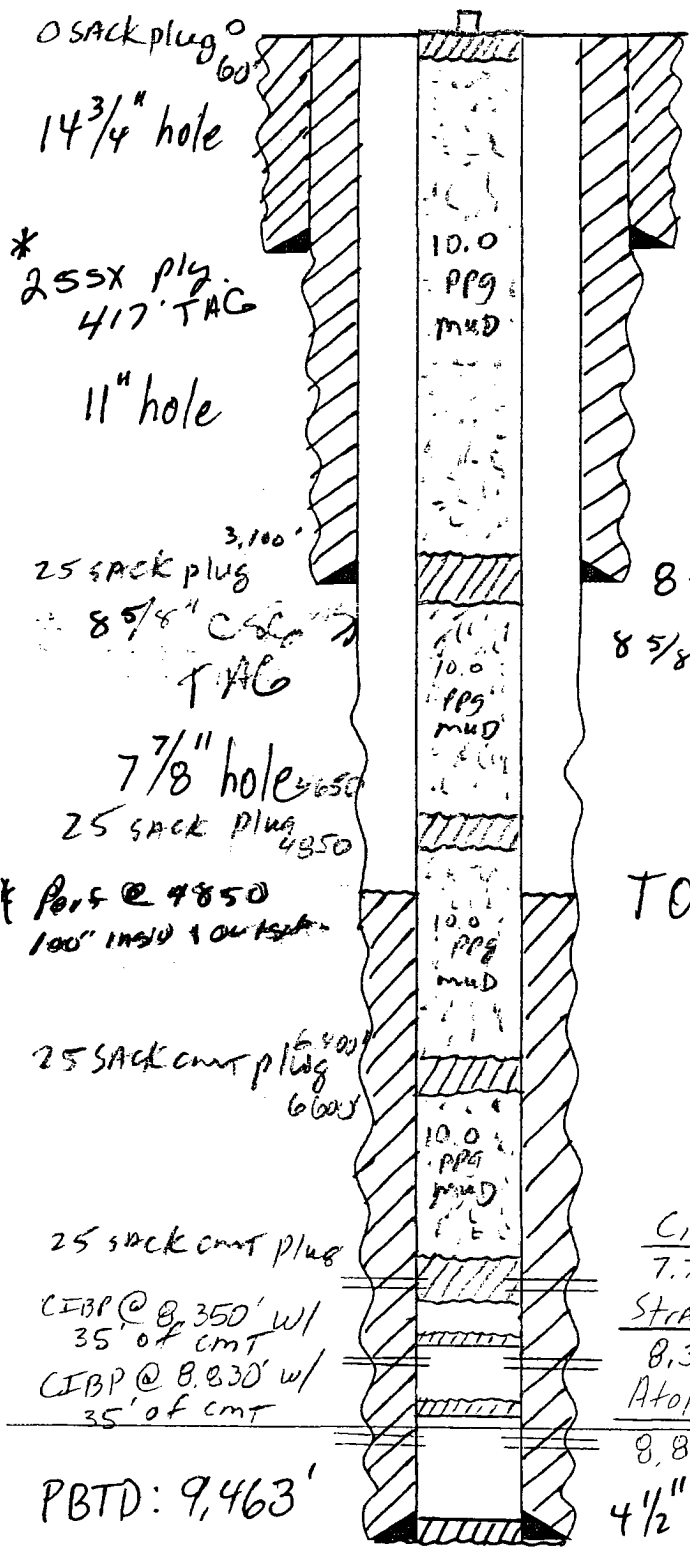
WELLNAME: Chester "AYC" State #1 FIELD: Wildcat
 LOCATION: 660' FSL + 1,650' FWL, Sec 9, T15S, R28E, Chaves Co, NM
 GL: 3,565' ZERO: _____ AGL: _____ KB: 3,582'
 SPUD DATE: 7/6/01 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
11 3/4", 42.0 #/ft, H-40, STC	417'
8 5/8", 32.0 #/ft, J-55, STC	3,285'
4 1/2", 11.60 #/ft, P-110, LTC	9,508'



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11 3/4" @ 417' CMTD w/ 400 SACKS, CMT circ to surface

After

8 5/8" @ 3,285' CMTD w/ 740 SACKS, CMT circ to surface
 8 5/8" C&G - TAG.

TOC: 5,724', CBL

CISCO
 7,776' - 7,856' w/ 4 jspf in 2 intervals
STRAWN
 8,396' - 8,484' w/ 6 jspf in 2 intervals shot 5/11/04
 Atok / Morrow
 8,851' - 8,972' w/ 6 jspf in 4 intervals shot 8/23/01
 4 1/2" set @ 9,508', CMTD w/ 1000 SACKS

TD: 9,508' - SKETCH NOT TO SCALE -

DATE: 8/17/01 JWP

6/5/2004

Wellbore Diagram

r263

30-005-63396-00-00

CHESTER AYC STATE

No. 001

Company Name: YATES PETROLEUM CORPORATION**Location:** Sec: 9 T: 15S R: 28E Spot:**Lat/Long:** Lat: 0 Long: 0**Property Name:** CHESTER AYC STATE**County Name:** Chaves**String Information**

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	40	20		
SURF	40	20	99	40
I1	417	11.75	42	417
HOL2	417	11.75		
HOL3	3285	8.625		
I2	3285	8.625	32	3285
PROD	9508	4.5	11.6	9508
HOL4	9508	4.5		

Cement from 40 ft. to surface

Surface: 20 in. @ 40 ft.

Hole: 20 in. @ 40 ft.

Cement from 417 ft. to surface

Intermediate: 11.75 in. @ 417 ft.

Hole: 11.75 in. @ 417 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	417	0	C	400
I2	3285	0	C	740
PROD	9508	0	C	1000
SURF	40	0	C	9999

Cement from 3285 ft. to surface

Intermediate: 8.625 in. @ 3285 ft.

Hole: 8.625 in. @ 3285 ft.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
9999	9999			

Formation Information

St Code	Formation	Depth
Pyts	Yates	418
Psr	Seven Rivers	564
Psrbs	Bowers Sand	978
Pqu	Queen	1176
Psa	San Andres	1804
Pgl	Glorieta	3316
Pytu	Tubb	4626
Pabo	Abo	5385
Pwc	Wolfcamp	6608
Ppupp	Upper Pennsylvanian Undesign	7480
PPst	Strawn	8492
Ppat	Atoka	8748
Ppmor	Morrow	8898
Mchs	Chester	9272

Cement from 9508 ft. to surface

Production: 4.5 in. @ 9508 ft.

Hole: 4.5 in. @ 9508 ft.

TD: 0

TVD: 9508

PBTD: