State Lease - 6 copies	State of New Mexico					Revised June 10, 2003								
Fee Lease - 5 copies District I	Energy, Minerals and Natural Resources				-	WELL API NO.								
1625 N. French Dr., Hobbs, NM 88240 District II				Oil Conservation Division					30-005-63638					
1301 W. Grand Avenue, Artesía, NM 88210 District III					20 South St. Fr					5. Indicate Type of Lease				
1000 Rio Brazos Rd.,	Aztec, NM 8741)						. •	-	STATE FEE S				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
la. Type of Well:	L□ GAS	WELL !	571 DRY	П	OTHER					7. Lease Name	or Unit A	greement N	lame	
b. Type of Completion:						_	LAURALEA RECEIVED							
NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER							Į	MAY 1 0 2004						
2. Name of Operator								8. Well No.						
MANZANO OIL C		1							\dashv					<u>''</u>
3. Address of Opera P.O. BOX 2107 - R		1 88202-2	2107							9. Pool name or Wildcat PECOS SLOPE; ABO (GAS)				
4. Well Location	······································													
Unit Letter_	N:		Feet From	The	_SOUTH	I	Line ar	ıd16	50	Feet F	rom The _		WESTl	Line
Section	35		Townsh						NMPM	NMPM CHAVES			unty	
10. Date Spudded 2/9/04	11. Date T.D. 2/26/04	Reached				& RKB, RT, GR, etc.) 14. Elev. Casinghead 3811								
15. Total Depth	16. Plu 5248'	g Back T.	D.		Multiple Compl. How ones?	Many	y	18. Interv Drilled B		Rotary Tools 0-5570		Cable	Tools	
5570 19. Producing Interv		ompletion	- Top, Bot	tom, Na	ame							ional Surve	y Made	
4218'-4575' (A 21. Type Electric ar		211n								NO 22. Was Well Cored				
GR/NEU-DENS										NO NO	Colcu			
23.			y.i	CA	SING RECOR	RD (Rep	ort all s	trin	gs set in w	ell)			
CASING SIZE	w w	IGHT LE	3./FT.		DEPTH SET			LE SIZE		CEMENTING		D A	MOUNT PULLED	
8 5/8"		48	985'			12 1/4"		880sx 1025sx			0			
5 1/2"		15.50	0 5570			7 7/8"		1023SX			<u> </u>			
24.					ER RECORD				25.			RECORD		
SIZE	TOP	B	OTTOM		SACKS CEMENT	SCI	REEN		SIZ 2 3		DEPTH 4157'	SET	PACKER SET	
			<u> </u>			\vdash			23	/0	4137			
26. Perforation re	cord (interval,	size, and r	number)		<u></u>	27.	ACI	D, SHOT	, FR	ACTURE, CE	MENT, S	QUEEZE	E, ETC.	
4571-75' 4477-81'	4394-4400' /	352' 433	0' 4033' .	4224-25	2, 4518-50			NTERVAL		AMOUNT AND KIND MATERIAL USED				
4571-75', 4477-81', 4394-4400', 4352', 4332', 423 46 HOLES – 0.33" DIAMETER			2,4233,-	, 4233 , 4224-28 , 4218-20			218'-4575' 78,574gl		78,574gl N	N2 FOAM + 256,640# 16/30 SAND			<u>D</u>	
						-							 	
28 PRODUCTION														
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Pr					Prod. or S	Shut-in)								
3/31/04 FLOWING										PROD				
			Choke Size Prod'n For			Oil - Bbl Gas		s - MCF Water -		Bbl.	Gas - Oil Ratio			
4/2/04	24),	22/64"		Test Period) ,	0			1,056	0			
Flow Tubing	Casing Pressi		Calculated 2	24-	Oil - Bbl.	<u> </u>		MCF		Vater - Bbl.		Gravity - A	API - (Corr.)	
Press. 400	400	F	our Rate 0 1,056				0							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED Test Witnessed By MIKE HANAGAN														
30. List Attachments														
LOGS & DEVIATION REPORT 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
0	91	7//	D.10 11.1 01.					om piese s e		ocor of my haro	meage a	na oenej		
Signature	lut 1	yen	men)		Printed Name MIKE H	IAN	AGA	N T	itle	AGENT		D	ate 5/5/04	
E-mail Address														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn_	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers_	T. Devonian_	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 890	T. Simpson_	T. Gallup	T. Ignacio Otzte				
T. Glorieta_	T. McKee	Base Greenhorn	T. Granite				
T. Paddock_	T. Ellenburger	T. Dakota	T				
T. Blinebry_	T. Gr. Wash 5480'	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard_	T. Bone Springs	T. Entrada	T				
T. Abo 4170'	T	T. Wingate	T.				
T.	T	T. Chinle	T				
Wolfcamp 4914'							
T. Penn5356'	T	T. Permian	Т.				
T. Cisco (Bough C)	Т	T. Penn "A"	T				
No. 1, from 4218'	to4575'	No. 3, from5369'	OIL OR GAS SANDS OR ZONESto5446'				
No. 2 from 4854'		No 4 from					

No. 1, from	4218'	to4575'	. No. 3, from	5369'	to	OIL OR GAS SANDS OR ZONES5446'
No. 2, from	4854'	to. 4864'	No. 4, from	l	to	
		IMPORTAL	NT WATER SAM	NDS		
Include data o	n rate of wat	ter inflow and elevation to which	water rose in hole.			
No. 1, from	• • • • • • • • • • • • • • • • • • • •	toto	•••••	feet		*****
		to				
		toto				
-		LITHOLOGY RECOR	D (Attach addition	onal sheet if r	necessary)	
From To	Thickness In Feet	Lithology	From T	Thickness In Feet		Lithology

WELL NAME	AND NUMBER Laur1	ea No. 3		
LOCATION_	660' FSL & 1650' F	WL, Section	n 35, R7S, T26E,	Chaves County NM
OPERATOR	Manzano Oil			
DRILLING C	ONTRACTOR United	Drilling,	Inc.	
of the dri	- · · · · · · · · · · · · · · · · · · ·	no drilled	the above descri	horized representative bed well and had con- .ts:
Degrees @	Depth	Degrees @	Depth	Degrees @ Depth
1°	1010'	1-1/4°	5025	
<u>1°</u>	1511 '	1° 5	5526'	RECEIVED-
1°	2014'		garage and the Miller of the Agency	MAY 1 0 2004
1-1/4°	2548 '			OCD-ARTESIA
1-1/4°	3020 '			
3/4°	3492 '			-
1-1/4°	3996 '			
1-3/4°	4499 '			
		Drilling Co	ву:	ed Drilling, Inc. Salazan President
Subscri bed 20 04.	and sworn to befor	e me this _	3rd day of J	March, Marlin y Rublic
My Commissi	ion Expires: 1004	104	Chaves	humpice State