Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OCD.	Artesia
_	FORM APPROVED
	OMB NO. 1004-0135
	Expires: November 30, 2000

		1
	19-11	
1	TED	
1		

	RY NOTICES AND REPO	ORTS ON WELLS		5. Lease Serial No. NMNM06293	
Do not us abandoned	e this form for proposals to I well.  Use form 3160-3 (AF	o drill or to re-enter an PD) for such proposals.	6. If Indian, Allo	ttee or Tribe Name	
			CEIVED 7 If Unit or CA/	Agreement, Name and/or No.	
SUBMIT IN	TRIPLICATE - Other instru		1 0 3 2004 NMNM7096	64A 	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐	¬ Other		8. Well Name and INDIAN HILL		
2. Name of Operator	Contact:	CHARLES KENDRIX	9. API Well No.		
MARATHON OIL COMPANY		E-Mail: cekendrix@marathonoil		30-015-32723-00-S1	
3a. Address P O BOX 3487 HOUSTON, TX 77253-3487		3b. Phone No. (include area cod Ph: 800.351.1417 Ext: 81 Fx: 915.687.8196		10. Field and Pool, or Exploratory INDIAN BASIN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		n)	11. County or Par	11. County or Parish, and State	
Sec 28 T21S R24E NENE 705FNL 855FEL		•	EDDY COU	EDDY COUNTY, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION		
N. C. C.	Acidize	Deepen	Production (Start/Resume	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other	
Final Abandonment Notice	e Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Surface Disturbance	
_	Convert to Injection	Plug Back	☐ Water Disposal		
determined that the site is ready	for final inspection.)				
Marathon Oil Co. intends to interval (N/2 of SEC. 28, 21 permitted producing interval equests approval of const which was 150' x 150'. Cut surface contamination. Pit operations pit area will be granted for costruction of a construct only one pit and	o plug off existing permitted I-S, 24-E) and re-drill to a diff al, Indian Basin U. Penn Ass tructing a reserve pit 120'X 1: tings removed from original pwill be padded to accept a 2 reclaimed as per BLM's & Oo a pit for I.H.U. #45 which is outilize it for both wells. Well we immediately to I.H.U.#45.	ferent bottom-hole location ir oc. (N/2 of SEC. 21, 21-S, 24 20' at the site of the original roit will be stockpiled on a line 0 Mil liner. At the end of drilling D's requirements. Prior appente same location. Maratho	n the same I-E). Marathon eserve pit r to prevent ng roval has been n intends to		
Marathon Oil Co. intends to interval (N/2 of SEC. 28, 21 permitted producing interval requests approval of const which was 150' x 150'. Cut surface contamination. Pit operations pit area will be granted for costruction of a construct only one pit and completion of drilling, moved.	I-S, 24-E) and re-drill to a difal, Indian Basin U. Penn Ass tructing a reserve pit 120'X tings removed from original; will be padded to accept a 2 reclaimed as per BLM's & OG a pit for I.H.U. #45 which is or utilize it for both wells. Well we immediately to I.H.U.#45.  Be is true and correct.  Electronic Submission # For MARATHGCOMMITTED	ferent bottom-hole location ir oc. (N/2 of SEC. 21, 21-S, 2420 at the site of the original roit will be stockpiled on a line 0 Mil liner. At the end of drilling DD's requirements. Prior apping the same location. Marathowork will start on I.H.U. #49 and 31009 verified by the BLM Wellon OIL COMPANY, sent to the essing by ARMANDO LOPEZ of SR. AD	the same I-E). Marathon eserve pit r to prevent ng roval has been n intends to nd upon  I Information System Carlsbad		
Marathon Oil Co. intends to interval (N/2 of SEC. 28, 21 permitted producing interval requests approval of constructions which was 150' x 150'. Cut surface contamination. Pit operations pit area will be granted for costruction of a construct only one pit and completion of drilling, moved the completion of drilling.	I-S, 24-E) and re-drill to a difal, Indian Basin U. Penn Ass tructing a reserve pit 120'X tings removed from original; will be padded to accept a 2 reclaimed as per BLM's & OG a pit for I.H.U. #45 which is or utilize it for both wells. Well we immediately to I.H.U.#45.  Be is true and correct.  Electronic Submission # For MARATHGCOMMITTED	ferent bottom-hole location ir oc. (N/2 of SEC. 21, 21-S, 2420 at the site of the original roit will be stockpiled on a line 0 Mil liner. At the end of drilling DD's requirements. Prior apping the same location. Marathowork will start on I.H.U. #49 and 31009 verified by the BLM Wellon OIL COMPANY, sent to the essing by ARMANDO LOPEZ of SR. AD	I the same I-E). Marathon eserve pit r to prevent ng roval has been n intends to nd upon  I Information System Carlsbad n 05/24/2004 (04AL0180SE) V. ENG. TECH		
Marathon Oil Co. intends to interval (N/2 of SEC. 28, 21 permitted producing interval requests approval of constructions pit area will be granted for costruction of a construct only one pit and completion of drilling, moved	I-S, 24-E) and re-drill to a difal, Indian Basin U. Penn Ass tructing a reserve pit 120'X 1: tings removed from original will be padded to accept a 2 reclaimed as per BLM's & OG a pit for I.H.U. #45 which is or utilize it for both wells. Well we immediately to I.H.U.#45.  The process of the	ferent bottom-hole location ir oc. (N/2 of SEC. 21, 21-S, 24) at the site of the original roit will be stockpiled on a line of Mill liner. At the end of drilling the same location. Marathowork will start on I.H.U. #49 at 31009 verified by the BLM Wellon OIL COMPANY, sent to the essing by ARMANDO LOPEZ of SR. AD Date 05/21/2	the same I-E). Marathon eserve pit r to prevent ng roval has been n intends to nd upon  I Information System Carlsbad n 05/24/2004 (04AL0180SE) V. ENG. TECH		
Marathon Oil Co. intends to interval (N/2 of SEC. 28, 21 permitted producing interval requests approval of constructions pit area will be granted for costruction of a construct only one pit and completion of drilling, moved	I-S, 24-E) and re-drill to a difal, Indian Basin U. Penn Ass tructing a reserve pit 120'X 1: tings removed from original will be padded to accept a 2 reclaimed as per BLM's & OG a pit for I.H.U. #45 which is or utilize it for both wells. Well we immediately to I.H.U.#45.  The process of the	ferent bottom-hole location ir oc. (N/2 of SEC. 21, 21-S, 2420 at the site of the original roit will be stockpiled on a line 0 Mil liner. At the end of drilling DD's requirements. Prior apping the same location. Marathowork will start on I.H.U. #49 and 31009 verified by the BLM Wellon OIL COMPANY, sent to the essing by ARMANDO LOPEZ of SR. AD	the same I-E). Marathon eserve pit r to prevent ng roval has been n intends to nd upon  I Information System Carlsbad n 05/24/2004 (04AL0180SE) V. ENG. TECH		
Marathon Oil Co. intends to interval (N/2 of SEC. 28, 21 permitted producing interval requests approval of constructions which was 150' x 150'. Cut surface contamination. Pit operations pit area will be granted for costruction of a construct only one pit and completion of drilling, moved the completion of drilling.	I-S, 24-E) and re-drill to a difal, Indian Basin U. Penn Ass tructing a reserve pit 120'X 1: tings removed from original will be padded to accept a 2 reclaimed as per BLM's & OG a pit for I.H.U. #45 which is or utilize it for both wells. Well we immediately to I.H.U.#45.  The process of the	ferent bottom-hole location ir oc. (N/2 of SEC. 21, 21-S, 2/20' at the site of the original roit will be stockpiled on a line 0 Mill liner. At the end of drilling D's requirements. Prior apping the same location. Marathowork will start on I.H.U. #49 and the same location work will start on I.H.U. #49 and DN OIL COMPANY, sent to the essing by ARMANDO LOPEZ of SR. AD Date 05/21/2	the same I-E). Marathon eserve pit r to prevent ng roval has been n intends to nd upon  I Information System Carlsbad n 05/24/2004 (04AL0180SE) V. ENG. TECH	Date 611106	