

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 005 63263
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 26232
7. Lease Name or Unit Agreement Name Willow Springs "27" State
8. Well Number 1
9. OGRID Number 149441
10. Pool name or Wildcat Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
Reliance Energy, Inc.

3. Address of Operator
6 Desta Drive, Ste 5500, Midland, Tx 79705

4. Well Location

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APR 22 2004

OCD-ARTESIA

Unit Letter L : 1980 feet from the South line and 660 feet from the West line
Section 27 Township 4S Range 25E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3797' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/13/04: RU rig & PA equipment. NU BOP. SWIFN.

4/14/04: POH w/111 jts of tbg. RU Wireline to set CIBP @ 3610'. CIBP would not go past 3240'. RIH w/sinker bar to 3610'. POH w/sinker bar. TIH w/tbg to 3600'. Spot 25 sxs cmt. WOC & tag @ 3414'. Circ hole w/10# M.L.F. POH w/tbg. ND BOP & well head. Remove 5-1/2" csg slip. Work 5-1/2" csg. & cut @ 2990'. POH & LD 4 jts of 5-1/2". SDFN.

4/15/04: LD 5-1/2" csg. GIH to 3047'. Spot 30 sxs cmt. WOC & tag @ 2900'. Spot 30 sxs cmt @ 2000'. WOC & tag @ 1898'. Spot 33 sxs cmt @ 1600' to 1500'. Spot 30 sxs cmt @ 1025'. WOC & tag @ 920'. Spot 25 sxs cmt @ 60' to surf. RD rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory Analyst DATE 4/21/04

Type or print name DeeAnn Kemp E-mail address: dakemp@reimid.com Telephone No. 432-683-4816

(This space for State use)

APPROVED BY [Signature] TITLE Wildcat ID DATE JUN 25 2004
Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

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MAY 21 2004

OCD-ARTESIA

4 May 2004

Reliance Energy
6 Desta Drive Ste 5500
Midland TX 79705

Form C-103 Report of Plugging for your Willow Spring 27 St 001 L-27-4-25 API 30-005-63263
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

DeeAnn Kemp
Name

Regulatory
Title

Mike Bratcher
Mike Bratcher
Compliance Officer