

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

JUN 23 2004

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

OOD-ARTESIA

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 8 T22S R24E NWSW 1520 FSL 1065 FWL

5. Lease Designation and Serial No.

NMNM81219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

OLD RANCH CANYON 7  
FEDERAL 8

9. API Well No.

30-015-33064-00-S1

10. Field and Pool, or Exploratory Area

INDIAN BASIN UPPER PENN  
ASSOC

11. County or Parish, State

EDDY COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Set 50 sx cement plug from 9,772' to 9,990'. Tagged at 9,772'.
2. Set 150 sx cement plug from 7,871' to 8,810'. ETOC at 7,871'.
3. Shot squeeze holes at 4,840' to 4,842'.
4. Set retainer at 4,740'. Pumped 661 sxs cement, cementing 7" casing to surface. Circulated 80 bbls.
5. Set 35 sx cement plug from 1,565' to 1,710'. Tagged at 1,565'.
6. Set 20 sx cement plug from surface to 60'. Cut off casings and capped well.
7. Well plugged and abandoned 5/19/2004.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

APPROVED

JUN 17 2004

LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Ronnie Slack

Title Engineering Technician

Date 6-4-04

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: Old Ranch Canyon 7 Fed #8		Field: Indian Basin (Upper Penn Associated)	
Location: 1520' FSL & 1065' FWL Sec 8, T22S-R24E		County: Eddy	State: NM
Elevation: GL=4137' - KB=4154'		Spud Date: 10/24/2003	Compl Date:
API#: 30-015-33064	Prepared by: Ronnie Slack	Date: 6/4/04	Rev:

■ **CURRENT. PLUGGED & ABANDONED**  
ON 5/19/2004

14-3/4" Hole  
9-5/8", 36#, J55, STC, @ 1,610'  
Cmt'd w/ 850 sxs. Circ 41 sxs to surface

TOC @ 4840' (CBL Log)

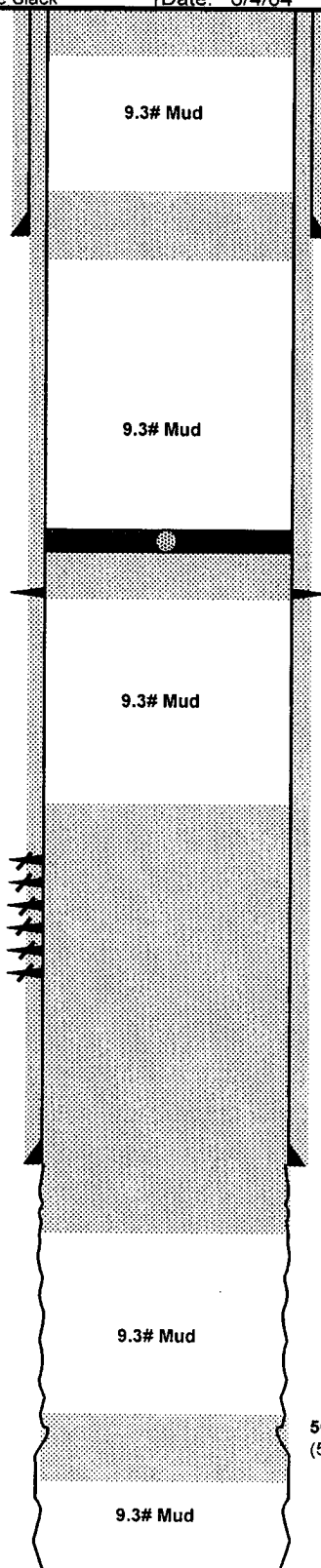
**CISCO PERFORATIONS:**

8,332' - 38'  
8,369' - 78'  
8,386' - 402'  
8,410' - 22'  
8,440' - 70'  
8,476' - 552'

Cisco perms sqzd  
Test to 1500 psi-ok  
(4/26/04)

8-3/4" Hole  
7", 23#, J55 & HCL-80, LTC, @ 8,745'  
Cmt'd w/ 105 sxs

6-1/4" Open Hole: 8,745' - 10,625'



20 Sx cement plug @ 0' - 60'

35 Sx cement plug @ 1565' - 1710' (tagged)

Set Retainer @ 4740'. Pumped 661 sxs, cementing 7" to surface. Circulated 80 bbls.

Perforated Sqz holes at 4840' - 42'

150 sx cement plug @ 7871' to 8810'  
(5/6/04)

50 sx cement plug @ 9772' - 9990'. Tagged.  
(5/6/04)

TD @ 10,625' (5/5/04)