Submit 3 Copies To Appropriate District Office	State of New Me	xico	Form C-103
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-63602 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Summers Com
1. Type of Well:	RECEIVED		8. Well Number
Oil Well Gas Well X	Other		
2. Name of Operator	JUN 2 4 2004		9. OGRID Number
Yates Petroleum Corporation	OCD ARTESIA		025575
	Address of Operator 105 S. 4 th Street, Artesia, NM 88210		10. Pool name or Wildcat Wildcat Chester
4. Well Location			Wildcat Chester
Unit Letter I : 19	feet from the South	line and9	90 feet from the East line
Section26	Township9S Rai	nge 24E	NMPM Chaves County
	11 Flavotion (Champuhathar DR	DVD DT CD ata	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3566'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	ABANDONMENT
	COMPLETION	CEMENT JOB	
OTHER:		OTHER: Comple	tion Operations X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
5/27/04 - Perforate Wolfcamp 4476'-4486' and 4502'-4514' with 13242" holes. Acidize Wolfcamp with 2200g 7-1/2% IC HCL and			
balls.			
6/2/04 - Perforate Wolfcamp 4212'-4220' and 4224'-4230' with 8442" holes. Acidize Wolfcamp with 1400g 7-1/2% IC HCL and			
balls.			
6/7/04 – Set CIBP at 4180' + cement. Perforate Abo 3408'-3412', 3418'-3422', 3430'-3436', 3504'-3516', 3522'-3538', 3588'-3594' and 3644'-3652' with 6342" holes.			
6/10/04 - Frac Abo with 108,000g 52Q CO2 foamed 35# x-linked gelled 7% KCL water carrying 250,000# 16/30 sand. Set AS-1 packer			
at 3330'.	8		
I hereby certify that the information a	have is true and complete to the he	est of my knowledge	a and haliaf
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE: TITLE: Regulatory Compliance Supervisor DATE: June 23, 2004			
Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471			
(This space for State use)	FOR RECORDS ONL	<u> </u>	
APPPROVED BY	TITLE	ű	DATEN 2 7 2004
Conditions of approval, if any:	111100		DAIL