

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63608 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VA-2072													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☒ WELL OVER BACK RESVR. 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>91</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>10S</u> Range <u>26E</u> NMPM <u>Chaves</u> County		7. Lease Name or Unit Agreement Name Carddeck BDD State Com 8. Well No. 1 9. Pool name or Wildcat Four Ranch Wolfcamp Gas													
10. Date Spudded RH 10/28/03 RT 11/4/03	11. Date T.D. Reached 11/26/03	12. Date Compl. (Ready to Prod.) 6/11/04	13. Elevations (DF& RKB, RT, GR, etc.) 3784' GR 3801' KB	14. Elev. Casinghead 											
15. Total Depth 6334'	16. Plug Back T.D. 5890'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools 40'-6334'	Cable Tools 											
19. Producing Interval(s), of this completion - Top, Bottom, Name 5110'-5469' Wolfcamp			20. Was Directional Survey Made No												
21. Type Electric and Other Logs Run NA			22. Was Well Cored No												
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
16"	Conductor	40'													
11-3/4"	42#	605'	14-3/4"	500 sx	circ										
8-5/8"	24#	1603'	11"	250 sx	TOC 400' (est)										
5-1/2"	15.5#	6334	7-7/8"	610 sx	TOC 3640' (est)										
24. LINER RECORD			25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE										
					DEPTH SET										
					PACKER SET										
					2-7/8"										
					4386'										
					4386'										
26. Perforation record (interval, size, and number) 5918'-5928' (40) 4534'-4538' (5) 4674'-4694' (21) 5462'-5469' (28) 4554'-4562' (9) 4718'-4722' (5) 5110'-5122' (48) 4570'-4574' (5) 4756'-4760' (5) 4438'-4444' (7) 4590'-4593' (4) 4786'-4794' (9)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5918'-5928'</td> <td>Acidize w/1300g 20% IC acid</td> </tr> <tr> <td>5462'-5469'</td> <td>Acidize w/700g 15% IC acid</td> </tr> <tr> <td>5110'-5122'</td> <td>Acidize w/1200g 20% IC acid and 72 balls</td> </tr> <tr> <td>4438'-4794'</td> <td>Frac w/108,600g 55Q CO2 foam, 250,000# sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5918'-5928'	Acidize w/1300g 20% IC acid	5462'-5469'	Acidize w/700g 15% IC acid	5110'-5122'	Acidize w/1200g 20% IC acid and 72 balls	4438'-4794'	Frac w/108,600g 55Q CO2 foam, 250,000# sand
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28. PRODUCTION															
Date First Production 6/23/04		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Producing											
Date of Test 12/19/03	Hours Tested 24 hrs	Choke Size 1/8"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 36										
Flow Tubing Press. 90 psi	Casing Pressure Packer 	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 36	Water - Bbl. 0										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold			Test Witnessed By Tom Benedict												
30. List Attachments None															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature <u>Tina Huerta</u> Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>June 24, 2004</u> E-mail Address <u>tinah@ypcnm.com</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 5834'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 5880'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 316'	T. Siluro-Devonian 5917'	T. Point Lookout	T. Elbert
T. Grayburg 744'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 992'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2080'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3648'	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo 4414'	T. Penrose 552'	T. Wingate	
T. Wolfcamp 5102'	T. Yeso 2204'	T. Chinle	
T. Wolfcamp B Zone 5202'	T. Spear 5448'	T. Permian	
T. Cisco 5679'	T. Pre-Cambrian 6269'	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology