

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator
Chesapeake Operating Inc.

JUN 23 2004

3a. Address
P. O. Box 11050, Midland, Texas 79702

3b. Phone No. (include area code)
(432)685-4310

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1830' FEL of Section 14, T16S, R30E

5. Lease Serial No.

NMNM 11814

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Henshaw Federal "A" #1

9. API Well No.

30-015-32891

10. Field and Pool, or Exploratory Area

Wildcat; Simpson Sand

11. County or Parish, State

Eddy

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Test</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-14-04 Spot 200 gals 15% NeFe. POOH LD DC's, RIH w/SN, 3 jt. tbg., H-5 treating pkr, 400 jts 2 7/8" workstring, set pkr @ 12,568', tail pipe @ 12,667', load backside w/2 bbls 2% KCL to 1000#, RU acid, treating pressure 5900#, annulus up to 2100#, SD and bleed annulus down to 1400#, start acid, annulus came up to 2200#, SD, rel. pkr, rev. out acid. POOH to 2, 031'.

4-16-04 Acidized with 2500 gals 15% HCL, 9 bbls 2% KCL. - Began swabbing.

4-22-04 Tested csg. to 1000# - ok. RU well test equip. Began testing.

5-06-04 Kill well w/70 bbls 10# brine, ND wellhead, NU BOP.

5-07-04 RD test csg to 1500# - ok. RIH w/100 jts. N-80 workstring.

5-13-04 Began flowing on 15/64", 35 BW, est 680 MCFG, TP 1450#. Leave well flowing to overnight tester.

5-14-04 Flow on 15/64" avg. 400 MCFG. TP 830#

5-27-04 Frac Simpson Sand: Start pmpg pad, pump 22 BF, cups on save failed. RD, change cups, resume 40# 70Q binary pad, pump total 86 BF, start 1/4# 18/40 Versaprop sand, pump 26 bbls w/900# sand. Press. climbed to 7640#, ISIP 6200#.

RD. RU flow back hand, SITP 3600# - Swabbing

5-22-04 SI waiting on orders.

CONTINUED ON PAGE 2

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Brenda Coffman

Title

Regulatory Analyst

Signature

Date

06/21/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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HENSHAW FEDERAL "A" #1
SUNDRY NOTICE

- 6-04-04 Frac Simpson Sand w/40# binary pad down tbg. Formation started breaking @ 10,222# @ 9.5 BPM start .25# sand, pump 37 bbls. @ 10,000#, 9.8 BPM.. 5# sand, pump 32 bbls @ 9700#, 10 BPM, 1# sand, pump 34 bbls @ 10,055#, 10 BPM, switch to 1.5 sand, pump 96 bbls @ 10,230#, 9.9 BPM, 2# sand, pump 31 bbls @ 10,363#, 9.9 BPM, switch to flush, pump 30 BF, SD, ISIP 5831#, 5 min 5280#, 10 min. 5250#, 15 min 5165#, max psi 10,363#, avg. psi 10,000#, max rate 10.5 BPM, avg. rate 10 BPM, RD BJ Services, RD SITP 5500#.
- 6-08-04 MIRU Halliburton CTU, RIH w/ 1 1/2" CT w/jet nozzle, foam w/2% KCL @ .5 BPM and 500 scfm N2, tag sand @ 11,571', set 3000# on sand, attempt jettin out, unable to wash it out, circ bottoms up, POOH w/CT, leave well open on 32/64" chk. SDFN
- 6-10-04 Kill well. POOH w/397 jts. 2 7/8" tbg. SN and Arrow set pkr, found1 collapsed 369 jts. Down. PU RIH w/ 4 5/8" bit, bit sub, 6 - 3 1/2" DCs and 392 jts. 2 7/8" tbg.
- 6-11-04 TP 150#. Open well up, bleed off. Break circ. PU 3 jts. Tag cmt. Start drlg cmt, tag plug @ 13,648'. POOH - Swabbing.