

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		RECEIVED	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other <input type="checkbox"/>		MAY 19 2004	
2. NAME OF OPERATOR BURNETT OIL CO., INC		(817) 332-5108	
3. ADDRESS OF OPERATOR 801 CHERRY STREET- UNIT #9 SUITE 1500 FORT WORTH, TX. 76102-6881		ACCEPTED FOR RECORD MAY 18 2004	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UNIT K, 2240' FSL, 1720' FWL At top prod. interval reported below SAME AS SURFACE At total depth SAME AS SURFACE		14. PERMIT NO. 3160-3 ALEXANDER S. BODA PETROLEUM ENGINEER 11/18/03	
5. LEASE DESIGNATION AND SERIAL NO. NMLC029338A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME GISSLER A	
9. WELL NO. 22 (API 30-015-33124) SI		10. FIELD AND POOL OF WELLBOAT CEDAR LAKE YESO Paddock	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 14, T17S, R30E		12. COUNTY OR PARISH EDDY	
13. STATE N.M.		15. DATE SPUDDED 12/3/03	
16. DATE T.D. REACHED 12/16/03		17. DATE COMPL. (Ready to prod.) 02/01/2004	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3695' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5319'		21. PLUG, BACK T.D., MD & TVD 5300'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5204'- 5283' CEDAR LAKE YESO(LOCO HILLS PADDOCK)		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MS FOCUSED LOG, SD,DSN,SPECTRAL GR		27. WAS WELL CORED YES	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	32.30#	500'	12-1/4"
7"	23#	5301'	8-3/4"
CEMENTING RECORD			
150 sks C w/Thix, 250 sks C W/2% CaCL, 10 yds rat hole			
1350 sks. CL"C" & Poz mix & 250 sks C in Two Stages			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	5299'		
31. PERFORATION RECORD (Interval, size and number)			
5231'-5283' Total 6 holes @ 1 SPF.			
5204'-5212' Total 16 holes @ 2 SPF.			
4527'-4830' Total 22 holes @ 2 SPF.			
32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5204'-5283'		16,465 Gals 20% Hot HCL w/19,404 Gals	
5204'-5283'		WF"G" 40# gel w/100#gal 100 mesh sand	
5204'-5283'		2,000 Gals 15% HCL Acid	
4527'-4830'		* SEE BACK FOR INTERVAL TREATMENTS	
33. PRODUCTION			
DATE FIRST PRODUCTION 2/1/04		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 2/4/04	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
179	196	450	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
			GAS—MCF.
			WATER—BBL.
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO FRONTIER, INC. THROUGH GISSLER A2 TANK BATTERY.			
TEST WITNESSED BY BELTON MATHEWS			
35. LIST OF ATTACHMENTS DLL/MS FOCUSED LOG, SD,DSN,SPECTRAL GL			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Stacy Kandy</i>		TITLE PETROLEUM ENGINEER	
DATE MAY 13, 2004			

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
ALLUVIUM	SURFACE	
ANHYDRITE	210'	
SALT	420'	
BASE SALT	1158'	
SEVEN RIVERS	1604'	
QUEEN	2222'	
GRAYBURG	2628'	
SAN ANDRES	2975'	
YESO	4470'	
<p>2,000 Gals 15% HCL Cool Acid</p> <p>34,944 Gals 20% Hot HCL w/56,658 Ga</p> <p>WF"G" 40# gel w/100#/gal 100 mesh sand</p> <p>2,000 Gals 15% HCL Cool Acid</p>		

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
SAN ANDRES	3549'		DOLO, ANHY
SAN ANDRES	3567'		DOLO, ANHY
SAN ANDRES	3812'		DOLO
SAN ANDRES	3862'		DOLO, SL ANHY
SAN ANDRES	3874'		DOLO
SAN ANDRES	3918'		DOLO, SL ANHY
SAN ANDRES	3987'		DOLO, SL ANHY
SAN ANDRES	4070'		DOLO, SL ANHY
SAN ANDRES	4087'		DOLO
SAN ANDRES	4170'		DOLO
YESO	4527'		DOLO
YESO	4656'		DOLO, SL ANHY
YESO	4687'		DOLO, SL ANHY
YESO	4700'		DOLO, SL ANHY
YESO	4728'		DOLO, SL ANHY
YESO	5205'		DOLO
YESO	5231'		DOLO
			*4527'- 4830'
			*4527'- 4830'
			*4527'- 4830'
			*4527'- 4830'

WELL NAME AND NUMBER Gissler "A" No. 22
LOCATION 2240' FSL & 1720' FWL, Section 14, T17S, R30E, Eddy County NM
OPERATOR Burnett Oil Company, Inc.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° 995'</u>	<u>1-1/2° 5005'</u>	<u> </u>
<u>1° 1499'</u>	<u>1-1/2° 5319'</u>	<u> </u>
<u>1° 2011'</u>	<u> </u>	<u> </u>
<u>1/2° 2515'</u>	<u> </u>	<u> </u>
<u>3/4° 2991'</u>	<u> </u>	<u> </u>
<u>3/4° 3495'</u>	<u> </u>	<u> </u>
<u>1-3/4° 3997'</u>	<u> </u>	<u> </u>
<u>1-3/4° 4501'</u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 23rd day of December,
2003.

Carlue Martin
Notary Public

My Commission Expires: 10-04-04 Chaves New Mexico
County State