Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

romm c	-103	
Revised	March 25.	199

District Office							
DISTRICT I	OIL CONSERVA						
1625 N. French Dr., Hobbs, NM 88240		2040 South Pacheco Santa Fe, New Mexico 87505		WELL API NO. 30-005-62887			
DISTRICT II 811 S. First Street, Arbesia, NM 88210			5. Indicate Type of Lease STATE	X FEE			
DISTRICT III							
SUNDR	RY NOTICES AND REPORTS	CALLARY C 222					
(DO NOT USE THIS FORM FOR	PROPOSALS TO DRILL OR TO DEEPEN RESERVOIR. USE "APPLICATION FOR	OR PLUG BACK TO A RECEIVED PERMIT OCD - ARTESIA	7/Nesse Name or Unit Agreement Name				
1. Type of Well:	(FORM C-101) FOR SUCH PROPOSALS.)	12	\$ /				
OIL GAS WELL WELL	X OTHER	6750501817131	Conestoga State	Section State Section 1			
Name of Operator ELK OIL	COMPANY	000	8. Well No.				
3. Address of Operator			9. Pool Name or Wildcat				
POST OF	FICE BOX 310, ROSWELL,	NEW MEXICO 88202-0310	Undes. Palma Mesa; Sil-Ord	l, Gas			
P	: 990 Feet From The	East Line and	330 Feet From The	South Line			
Section 14	Township 8 South	Range 27 Ea	st NMPM Chav	es County			
	``	ow whether DF, RKB, RT, GR, etc.)					
3939.8' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CAS	ING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.			G OPNS. PLUG AND ABA	NDONMENT			
pull or alter casing	ment job X						
OTHER:		OTHER:					
	perations (Clearly state all pertinent details, and completions: Attach wellbore diagram of prop	give pertinent dates, including estimated date of star	cting any proposed work)				
APRIL 14, 2004 THRU MAY 3, 2004:							
RIG UP PULLING UNIT. RUN IN HOLE WITH TUBING AND CBP, SQUEEZE TOP OF LINER WITH 50 SXS CEMENT.							
PULL OUT OF HOLE, RUN IN HOLE, DRILL OUT EZ-CBP. PULL OUT OF HOLE. PERFORATE 6397'-6455' WITH 2 SHOTS							
PER FOOT; 70 HOLES. ACIDIZE WITH 1500 GALLONS 7 1/2% HCL ACID. SWAB BACK. FRAC WITH							
1000 BARRELS GELLED WATER WITH 550 SXS 20/40 SAND. FLOW AND SWAB BACK LOAD. TESTED WELL ON 05/03/04,							
AT A RATE OF 850,000/DAY. SHUT WELL IN. WAITING FOR PIPELINE CONNECTION.							
•							
I nemby certary that the information above i	is true and complete to the best of my knowledge a		N.				
SIGNATURE		TITLE PRESIDENT	DATE	6/30/04			
TYPE OR PRINT NAME	(JOSEPH J. KELLY		TELEPHONE NO.	505-623-3190			
(This space for State Use)	FOR RECORDS	•••	J	JUL 0 2 2004			
APPROVED BY	DATE						