

Submit to Approving
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
811 S. First Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

WELL API NO.	30-005-62887
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	V-5961 and VB-402

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>Re-Entry</u>					
b. Type of Completion: NEW WORK PLUG DIFF WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER <u>Re-Entry</u>					
2. Name of Operator ELK OIL COMPANY					
3. Address of Operator P.O. BOX 310, ROSWELL, NEW MEXICO 88202-0310					
4. Well Location Unit Letter: P : 990 Feet From The East Line and 330 Feet From The South Line Section 14 Township 8 South Range 27 East NMPM Chaves County					
10. Date Spudded 2/29/92	11. Date T.D. Reached 3/20/92	12. Date Compl. (Ready to Prod.) 5/3/04	13. Elevations (DFO, RKB, RT, CR, etc.) 3939.8' GR	14. Elev. Casinghead 3942'	
15. Total Depth 6688'		16. Plug Back T.D. 6688'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By	Rotary Tools N/A
19. Producing Interval(s) of this completion - Top, Bottom, Name 6397'-6455' Penn				20. Was Directional Survey Made N/A	
21. Type Electric and Other Logs Run No New Logs				22. Was Well Corred No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	528'	12 1/4"	310 sxs	None
5 1/2"	15.5# & 17#	6268'	7 7/8"	500 sxs	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKERSET
4 1/2"	6071'	6688'	90 sxs		2 3/8"	6373'	5993'

26. Perforation Record (Interval, Size, and Number) 6397'-6407' 70 1/2" holes 6436'-6455'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6397'-6455 6397'-6455' 20/40 Sand AMOUNT AND KIND MATERIAL USED 1500 Gallons 7 1/2% HCL Frac with 1000 Barrels Gel Water with 550 sxs	
---	--	---	--

28. PRODUCTION							
Date First Production 4/28/04		Production Method (Flowing, Gas Lift, Pumping - Size and Type Pump) Flowing				Well Status (Prod or Shut-in) Shut-in	
Date of Test 5/3/04	Hours Tested 4 Hrs	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 150	Water - Bbl 0	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 850,000	Water - Bbl 0	Oil Gravity - API - (Corr.) 0	
29. Disposition of Gas (Sold, Used for Fuel, Vented, Etc.) Waiting for Pipeline Connection						Test Witnessed By R. Ray	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature 	Printed Name Joseph J. Kelly	Title President	Date 06/30/04