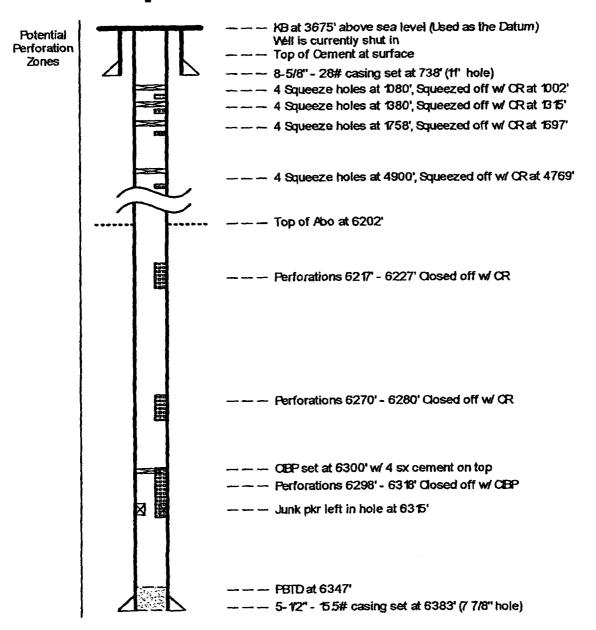
State of New Mexico Submit 3 Copies To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources Revised May 08, 2003 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30.015.01558 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Empire Abo Unit 'B' DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well No. 1. Type of Well: RECEIVED Oil Well x Gas Well **4**0 9. OGRID Number 2. Name of Operator FFR 1 2 2004 BP America Production Company 000778 OCD-ARTESIA 10. Pool name or Wildcat 3. Address of Operator P.O. Box 1089 Eunice NM 88231 Empire Abo 4. Well Location Unit Letter 2310 feet from the __ line and feet from the_ line 28E **NMPM** Section 26 Township **17**S Range County RODY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. X **TEMPORARILY ABANDON CHANGE PLANS PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND **CEMENT JOB** COMPLETION OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 09.25.78: Records indicate 5-1/2" csg was circ to surf w/2910 sxs cmt to shut off water flow. Well has 4 sets of squeeze holes and 5 CR's still in the hole. 10.14.92: WL Srvey indicates TOC inside 5-1/2" csg @ 97' 07.2002: Discussed well history with Van Barton, OCD. Permission was granted to finish plugging the well by dumping a cmt plug on top of the 5-1/2" csg. 08.2002: Dig out and removed the head. Dump cant plug on top of 5-1/2" csg to surf. Cut off wellhead & anchors 3' BGL. Install dry hole marker. Well P&A'd. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Staff Support SIGNATURE. 02.10.04 Type or print name Kellie D. Murrish Telephone No. 505.394.1649 (This space for State use)

APPROVED BY_

Conditions of approval, if any:

Empire Abo Unit 'B' 40





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

6-30-01 to Release

Form C-103 Report of Plugging for your Empire Abo Unit "B" # 40 H-26-17-28

Lori Wrotenbery
Director
Oil Conservation Division

16 February 2004

BP America Production P.O. Box 1089 Eunice, New Mexico 88231 RECEIVED

JUN 2 3 2004

OCD: ARTESIA

be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.
1. All pits have been filled and leveled.
2. Rat hole and cellar have been filled and leveled. 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in
3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
5. The dead men and tie downs have been cut and removed.
6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
7. All environmental concerns have been addressed as per OCD guidelines.
The above are minimum requirements and no plugging bond will be cancelled until all locations for

plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and

Miles Milmire

Asteria Arodentia Est

Van Barton Field Rep. II