

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.

N.M. Div. Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR  
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 990' FSL & 330 FEL

At top prod. interval reported below

At total depth

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO.  
NMNM29270

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Eagle 34 P Federal #38

9. API WELL NO.  
3015-32871

10. FIELD AND POOL, OR WILDCAT  
Red Lake; Glorieta Yeso, Ne

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 34, T17S R27E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

15. DATE SPUDDED  
7/24/03

16. DATE T.D. REACHED  
7/31/03

17. DATE COMPL. (Ready to prod.)  
8/20/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3606' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
3476'

21. PLUG, BACK T.D., MD & TVD  
3427'

22. IF MULTIPLE COMPL., HOW MANY\*  
no

23. INTERVALS DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
3013' - 3242' Glorieta-yeso

25. WAS DIRECTIONAL SURVEY MADE  
no

26. TYPE ELECTRIC AND OTHER LOGS RUN  
PEX-HALS-NGT, FMI

27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24#	315'	12 1/4"	330 SX, CIRC 5 TO PIT	NA
5 1/2" J55	15.5#	3476'	7 7/8"	790SX CIRC 93, TOC 70'	NA

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3036'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3013' - 3243' (40 HOLES)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3013' - 3243'	Acidized w/2500 gal 15% NeFe
			Frac'd w/22,000 gal FW, 85,000 Aqua Frac
			88,140# 20/40, 20,600# 16/30

33.\* PRODUCTION

DATE FIRST PRODUCTION  
8/22/03

PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)  
pump

WELL STATUS (Producing or shut-in)  
producing

DATE OF TEST  
9/7/03

HOURS TESTED  
24

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL.  
78

GAS-MCF.  
0

WATER-BBL.  
243

GAS-OIL RATIO  
0

FLOW. TUBING PRESS.  
100

CASING PRESSURE  
0

CALCULATED 24-HOUR RATE

OIL-BBL.  
78

GAS-MCF.  
0

WATER-BBL.  
243

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

TEST WITNESSED BY  
Jerry Mathews

35. LIST OF ATTACHMENTS  
logs & deviation survey

LES BABYAK  
PETROLEUM ENGINEER

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Karen Cottom*

KAREN COTTOM  
TITLE OPERATIONS TECHNICIAN

DATE September 15, 2003

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Seven Rivers	323'	
				Bowers	644'	
				Queen	836'	
				Grayburg	1240'	
				San Andres	1548'	
				Glorieta	2915'	
				Yeso	3000'	
		DEPTH	ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.. (continued from the front)			

WELL NAME AND NUMBER Eagle 34 Federal No. 38  
LOCATION 990' FSL & 330' FEL, Section 34, T17S, R27E, Eddy County NM  
OPERATOR Devon Energy Production Company, L.P.  
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° 315'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 774'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 1245'</u>	<u>                    </u>	<u>                    </u>
<u>1/4° 1714'</u>	<u>                    </u>	<u>                    </u>
<u>1/4° 2184'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 2654'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 3092'</u>	<u>                    </u>	<u>                    </u>
<u>1° 3500'</u>	<u>                    </u>	<u>                    </u>



Drilling Contractor United Drilling, Inc.

By: George A. Aho  
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 6<sup>th</sup> day of August,  
2003.

Karina Tankersley  
Notary Public

My Commission Expires: 09-25-03

Chaves NM  
County State



ENERGY PRODUCTION COMPANY, L.P.

20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102-8260

Telephone: (405) 235-3611  
Fax: (405) 552-4667

September 9, 2003

New Mexico Oil Conservation Division  
1301 W Grand Ave.  
Artesia, NM 88210-1729

Re: Eagle 34 P Federal #38  
API #30-015-32871

Attention Bryan Arrant:

Devon Energy Production Company, L. P. would like to request that you maintain confidentiality on the above referenced well.

Should you require any additional information or assistance, please do not hesitate to contact me at (405) 228-7512.

Sincerely,

Karen Cottom  
Engineering Technician  
Devon Energy Production Company, L.P.

/kc

