

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

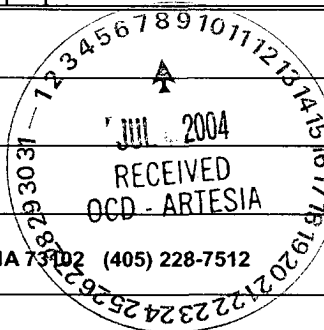
SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
930' FNL & 330' FEL, Unit "A", SEC 4-T18S-R27E



5. Lease Designation and Serial No. NMNM033825
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. Hondo Federal #2
9. API Well No. 30-015-10437
10. Field and Pool, or Exploratory Area Red Lake (Q-GB-SA)
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Retrieve 4-1/2" casing that was parted at 45'.
2. 4-1/2" casing parted at 324' to 341'. Unable to pass 347' with 1" tubing. Unable to mill past 354' with mill.
3. Continue P&A per change of plan approval on 6/29/04 by BLM.
4. Set inflatable packer at 334' and squeezed 250 sxs class C from 334' to PBD at 2206'. Squeeze pressure was 250 psi.
5. Tagged top of inflatable packer at 327'.
6. Spot 100 sxs cement on top of packer at 327'. WOC 2 hours. Tagged TOC at 185'.
7. Circulated 28 sxs cement from 185' to surface.
8. Cut wellhead off and welded on dry hole marker.
9. Well plugged and abandoned on 7/2/04. BLM Rep Don Early witnessed plug and abandonment of well.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Ronnie Slack

(This space for Federal or State office use)

Title Engineering Technician

Date 7/2/04

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

JUL 07 2004

Conditions of approval, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Hondo Federal #2		Field: Red Lake Qn-Grbg-SA	
Location: 930' FNL, 330' FEL Sec 4-T18S-R27E. Unit A		County: Eddy	State: NM
Elevation: 3538' GL		Spud Date: (drilled Nov-1963)	Compl Date: 1/27/65
API#: 30-015-10437	Prepared by: R Slack	Date: 3/15/04	Rev:

ACTUAL P&A
PLUGGED & ABANDONED ON 7/2/04.
P&A witnessed by BLM Rep Don Early

10" Conductor @ 32'
 Cmt'd to surface

Change of operator from Hondo Oi & Gas
 to Devon effective 7/1/92.

Lease Designation & Serial No: NM-033825

7", 20#, @ 1085'

Cmt'd w/ 575 sxs, then cmt'd to surface w/
 top job, using 1" outside of 7".

TOC @ 1170' on 4-1/2 csg per Lane
 Wells Cemoton Log, dated 1/5/65.
 Bit Sizes per Cemoton Log: 9-7/8" bit
 from surf to 1588'. 6-3/4" bit from 1588' to
 TD.

San Andres Perfs (Perfed 1/7/65)
 1444' - 1478'

San Andres Perfs (Perfed 1/6/65)
 2009' - 2166'

4-1/2", 9.5#, @ 2245'
 Cmt'd w/ 300 sxs Incor pozmix & 50 sxs neat

Cut off wellhead and welded on dry hole marker

Pumped 28 sxs cement from surface to 185'

Casng parted @ 45'. Retrieved 45' of 4-1/2" csg-6/17/04

Tagged TOC @ 185'
 Spot 100 sxs cement at 327'

Casing parted at 324' to 341'. Unable to pass 347' w/
 1" tubing on 6/26/04. Unable to mill past 354' w/ 3-7/8"
 flat bottom mill.

Inflatable Packer set at 334'. Top tagged at 327'

Pumped 250 sxs Class C w/2-4% CaCl2 from 334'
 to PBTD. Squeezed to 250#.

Fish in hole: 24 Jts--2-3/8" Tbg, SN, and
 44--5/8" Rods, 1-2' sub, and 1-2 X 1-1/2" X 12'
 pump in hole. Mud anchor is open ended.
 Tbg parted while trying to back off rods. 450' of
 rods above tbg. (12/11/99)

PBD @ 2206'

TD @ 2245'

