

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P. O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P. O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P. O. Box 2088  
Santa Fe, NM 87504-2088

WELL API NO.

30-015-05170

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2613

7. Lease Name or Unit Agreement Name

State "B"

8. Well No.

1

9. Pool name or Wildcat

Grayburg Jackson SR ON-GB-SA

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:

OIL ☒

GAS ☐

WELL ☐

OTHER

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. Well Location

Unit Letter J : 1980 Feet From The East Line and 1980 Feet From The South Line

Section 16 Township 17S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3833' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Repair surface leak ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/24/04 MIRU Eunice Well Service. POH w/rods. ND WH. RU BOP. POH w/2-3/8" tbg. RIH w/RBP on 2-3/8" tbg. to 3000'. Set RBP. Casing will not hold pressure. POH w/2-3/8" tbg. & setting tool. RU Computalog WL. Perforate @ 700' 2 SPF. RD WL.

3/25/04 RU Dowell to squeeze @ 700'. Broke circulation w/30 bbls. fresh water. Cement squeeze w/300 sks. TX1 lightweight D49 weighing 12.5#/gal & 2% CaCl. Total slurry 83.3 bbls. ATP 250# @ 1 bpm. MTP 900# @ 2 bpm. Displace to 650' w/26 bbls. dresh water. Circulate cement to surface. RD.

3/26/04 RU ABC reverse unit. RIH w/cone bit & DC's on 2-3/8" tbg. Tag cement @ 658'. Drill & fell @ 711'. Tag sand @ 2973'. POH w/tbg. & tools.

3/29/04 RIH w/retrieving head on 2-7/8" tbg. Wash and & pick up RBP. POH w/2-3/8" tbg. LD tools & DC's. RIH w/2-3/8" tbg. Tbg. @ 3675'. SN @ 3640'. RD BOP. NU WH. RIH w/rods & 2" x 10' pump. Hung well on. Left well pumping to State A-B Battery. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Jo Turner

TITLE

Production Tech II

DATE

March 30, 2004

TYPE OR PRINT NAME

Mary Jo Turner

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: