Submit To Appropriate	Distri	t Office				State of New I	Mexic	20	<del></del>	Т					For	m C-105
State Lease - 6 copies Fee Lease - 5 copies				En		Minerals and N			urces					R		ne 10, 2003
District I 1625 N. French Dr., H	obbs, N	IM 88240			<b>3</b>						WELL AF					
District II 1301 W. Grand Avenu	e, Arte	sia, NM 88210	)		Oi	1 Conservation	Divi	ision		-	30-015-3 5. Indicat			ease	··	
District III 1000 Rio Brazos Rd.,	-				12	20 South St. F	rancis	s Dr.				ATE		FEF	<b>X</b>	
District IV			_			Santa Fe, NM	8750	)5			State Oil &					
WELL CO				RECO	MPI.F	TION REPORT	ΓΑΝΊ	DLO	G							
la. Type of Well:		GAS WE				OTHER		D E O			7. Lease Nan eledyne 2		Init Agr	eement Na	nme	
b. Type of Compl	ORK	☐ DEEI	PEN			DIFF.					·			F	IECEIV	ΈD
WELL C 2. Name of Operato	VER r			BAC	CK	RESVR. OTH	ER		···	-	8. Well No.				JUL 157	7004
Chesapeake C	)pera	itina. Inc.								1	004				PEART	
3. Address of Opera						- · · · · · · · · · · · · · · · · · · ·				1	9. Pool name	or Wi	ldcat			<u> </u>
P. O. Box 1105	50 Mi	dland, T	ζ7	9702-80	50					ŀ	Harroun R	anch	n;Dela	ware, N	1E	
4. Well Location		-														
Unit Letter	K	: 19	80	Feet Fre	omThe_	South		Line aı	nd 16	50	<del> </del>	Feet 1	From Th	neW	est	Line
Section	20			Townsh	ip 23	<b>S</b> 1	Range				MPM		Edd	dy		County
10. Date Spudded 03/27/2004	11. I 04/	11/2004		05/	05/20			<u> 2971</u>	GR		RKB, RT, G		.)		Casinghead	1
15. Total Depth		16. Plug B	ack '	T.D.		Multiple Compl. Hovones?	v Many		18. Interval Orilled By	s	Rotary Tool	S		Cable	<b>Fools</b>	
6758											<u>0 - 6758</u>			1		
19. Producing Inter 6426 - 6444 De			pletio	on - Top, Bo	ttom, N	ame						Yes	Was Dir	ectional S	urvey Made	;
21. Type Electric as CBL/CCL/GR			1								22. Was W	ell Cor	red			
23.		_			CA	SING RECO	RD (	Repo	rt all st	rin	gs set in	well	l)			
CASING SIZE	3		HT I	LB./FT.	4.40'	DEPTH SET		HOLE	SIZE	4	CEMENTI	NG RI	ECORD	A	MOUNT P	ULLED
13 3/8" 8 5/8"		48# 32#			440' 2798	<u> </u>	17 1/3 11"			$\rightarrow$	395 sx C 1000 sx F	07 C				· · · · · · · · · · · · · · · · · · ·
5 1/2"		17#			6758		7 7/8	11			650 sx Cl		<u>,                                     </u>			
					L									<u></u>		
24. SIZE	TOP			ВОТТОМ	LI	NER RECORD SACKS CEMENT	CR	EEN		25. SIZ			ING R	ECORD SET	PACKE	R SET
SIZL				BOTTOM		SACKS CEMENT	- SCK	CODIT.			<u>'</u> '/8"		750'	JLI	TACKE	KODI
26. Perforation re 6426' - 6444'	cord ( w/2	interval, size spf120 de	e, and	d number) phasing (	'42 ho	les)			, SHOT, I TERVAL	FR/	ACTURE, C AMOUNT					
			J- 1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,		26' - 6			357 bbls			MATERIA	L USED	
								I COTT								
28 Date First Producti	00		Dec	duction Me	thod (F.	PR lowing, gas lift, pump	ODU				Well Stat	10 (D+	od or S	hast in		
05/20/2004	OII	1				owing, gas tyt, pump 20' pump	ing - Siz	ze una i	уре ритр)		produ		oa. or s	nui-in)		
Date of Test	Hou	rs Tested	<u>-</u>	Choke Siz		Prod'n For	Oil	- Bbl		Gas	- MCF		Vater - 1	Rhl	Gas - Oi	l Ratio
05/31/2004	24	15 10500		CHOKE SIZ	•	Test Period	44			<b>(</b>			150	JUI.	0	i Katio
Flow Tubing	Cas	ing Pressure		Calculated		Oil - Bbl.	<del></del> -	Gas - N	<b>ICF</b>	, 7	Vater - Bbl.		Oil	Gravity - A	API - (Corr.	)
Press.				Hour Rate		44		0		١.	150					
29. Disposition of	Gas (S	old, used for	r fue	l, vented, etc	:.)	<del></del>				<u></u>		Tes	t Witne	ssed By		
none														•		
30. List Attachmer Logs, Deviation		ecord, C-	104	<b>,</b>												
					n both	sides of this form a	s true	and co	mplete to	the	best of my	knowi	edge a	nd belief		
Signature	her	Oc C	Hay	Pmo	_	Printed Name Brenda C	Coffma	an	Titl	le l	Regulator	y An	alyst		Date C	7/14/2004
E-mail Address	S	bcoffman	@cl	nkenergy.	com						-	-	3			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	astern New Mexico	Northwe	estern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand 2821	T.Todilto	T.
T. Drinkard	T. Bone Springs 6515	T. Entrada	Т.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	toto	No. 4, from	to
Include data on rate of water	IMPORTA inflow and elevation to which	NT WATER SANDS	
No. 2, from	to	feet	
No. 3, from	to	feet	
		D (Attach additional sheet if n	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0	2820	2820	Dolomite and Anhydrite				
2820	6514	3694	Sand & Shale				
6514	6758	244	Limestone & Shale				
					!		
		ļ					
		,					

Deviation survey taken on CHESAPEAKE OPERATING Teledyne 20 #4 Eddy, County New Mexico

	Deviation	Depth
	0.25	190
	0.75	391
	1.25	904
	0.75	1124
	3.25	1621
	4.00	1718
	4.00	1807
	5.00	1900
	5.00	1980
	4.00	2011
	4.00	2104
	4.00	2152
	3.75	2368
	2.75	2493
	2.25	2618
RECEIVED	1.00	2798
JUL 1 5 2004	1.00	3011
JUL 1 0 2004	0.75	3200
OBB-ARTESIA	0.75	3698
	0.75	4168
	0.75	4660
	0.50	5153
	0.75	5648
	0.75	6134
	1.50	6625
	1.00	6720

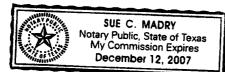
Before me, the undersigned authority, on this day personally appeared G. M. HALL, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

SWORN AND SUBSCRIBED TO before me this the

14 day of

April

2004



Such Tradry

BASIN SURVEYS



DISTRICT I  INSPERIOR TO INSPERIOR TO State of New Mexico  Energy, indicator and rections resources reparations:  State of New Mexico  Energy, indicator and rections resources reparations:  State lace - 4 C  State Location III  DISTRICT II  DISTRICT III  DISTRICT III  DISTRICT III  DISTRICT III  DISTRICT IV  Salta Fe. New Mexico B7504-2088  WELL LOCATION AND ACREAGE DEDICATION PLAT  Property Code  Property Rainer  TOURN 100, 100 Plant Plants  Destroy Rainer  TOURN 100 Property Rain
DISTRICT II  South Piers. Astrony. NM 89210  DISTRICT II  South Piers. Astrony. NM 87210  OIL CONSERVATION DIVISION  2040 South Pacheco  Santa Fe. New Mexico 87504-2088  DISTRICT IV  Santa Fe. New Mexico 87504-2088  WELL LOCATION AND ACREAGE DEDICATION PLAT  APT Number  30-015-33323  96878  Harroun Ranch; Delaware, Nm 87210  APT Number  TELEDYNE "20"  4  GORID No.  CHESAPEAKE OPERATING. INC.  2971  Surface Location  UL or lot No.  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Co  Bottom Hole Location If Different From Surface  UL or lot No.  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Co  Desiteated Acress Joint or Instill Consequidation Code Order No.  -NO ALLOWABLE WILL BE-ASSIGNED-TO-THIS-GOMPLETION-UNTIL ALL INFERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  OPERATOR CERTIFICATION  JUL 1 5 7004  PRECEIVED  JUL 1 5 7004  Signature
OIL CONSERVATION DIVISION  2040 South Pacheco  Santa Fe. New Mexico 87504-2088  WELL LOCATION AND ACREAGE DEDICATION PLAT  API Number  30-015-33323  96878  Harroun Ranch; Delaware, NE  Property Code  Property Name  TELEDYNE "20"  4  OGRD No.  Operator Name  CHESAPEAKE OPERATING, INC.  2971  Surface Location  UL or lot No.  Section Township Range Lot idn Feet from the North/South line Feet from the East/Feet line Co  Bottom Hole Location If Different From Surface  UL or lot No.  Section Township Range Lot Idn Feet from the North/South line Feet from the East/Feet line Co  Bottom Hole Location If Different From Surface  UL or lot No.  Section Township Range Lot Idn Feet from the North/South line Feet from the East/Feet line Co  Bottom Hole Location If Different From Surface  UL or lot No.  Section Township Range Lot Idn Feet from the North/South line Feet from the East/Feet line Co  Bottom Hole Location In Page North In Page Feet from the North/South line Feet from the East/Feet line Co  Bottom Hole Location In Page North In Page In
WELL LOCATION AND ACREAGE DEDICATION PLAT  Well Number  ### TEMPORY TO A Main Property Name  ### TEMPORY Name  ### Description And Property Name  ### TEMPORY Name  ### Description And Property Name  ### TEMPORY Name  ### Description And Property Name  ### Description And Property Name  ### TEMPORY Name  ### Description And Property Nam
Property Code  Property Name TELEDYNE "20"  OGRID No. 147179  CHESAPEAKE OPERATING. INC.  Surface Location  UL or lot No. Section  Township Range tot idn Feet from the North/South line Feet from the East/West thee Cok  Bottom Hole Location If Different From Surface  UL or lot No. Section Township Range tot Idn Feet from the North/South line Feet from the East/West thee Cok  Bottom Hole Location If Different From Surface  UL or lot No. Section Township Range tot Idn Feet from the North/South line Feet from the East/West line Co  Budicated Acres Joint or Infill Communications Code Order No.  -No ALLOWABLE WILL BE-ASSIGNED-TO-THIS-COMPLETION-UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  OPERATOR CERTIFICATION  I hereby certify the the information of the location of large location of the location of
Property Code  Property Name  TELEDYNE "20"  GGRD No.  147179  CHESAPEAKE OPERATING. INC.  Surface Location  UL or lot No.   Section   Township   Range   Lot idn   Feet from the   North/South line   Feet from the   1650   WEST   El    Bottom Hole Location If Different From Surface  UL or lot No.   Section   Township   Range   Lot idn   Feet from the   North/South line   Feet from the   East/West line   Co    Bottom Hole Location If Different From Surface  UL or lot No.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   Co    Bottom Hole Location If Different From Surface  UL or lot No.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   Co    Buddicated Acres   Joint or Infill   Communication Code   Order No.  -NO ALLOWABLE WILL BE—ASSIGNED—TO—THIS—COMPLETION—UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON—STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  PERATOR CERTIFICATION   I hereby certify the the suformation of the state of the stat
OGRID NO.  147179  CHESAPEAKE OPERATING. INC.  Surface Location  UL or lot No. Section Township Range Lot idn Feet from the North/South line Feet from the East/West line Co K 20 23 S 29 E 1980 SOUTH 1650 WEST EL Bottom Hole Location If Different From Surface  UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Co  Bodiented Acres Joint or Eastil Communication Code Order No.  -NO ALLOWABLE WILL BE-ASSIGNED-TO-THIS-COMPLETION UNTIL ALL INFERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  PRECEIVED  JUL 1 5 2004  Signature
OGRID No.  147179  CHESAPEAKE OPERATING. INC.  Surface Location  UL or lot No.  Section  Township  Range  Lot idn  Feet from the North/South line  Feet from the North/South line  Feet from the North/South line  Bottom Hole Location if Different From Surface  UL or lot No.  Section  Township  Range  Lot idn  Feet from the North/South line  Feet from
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UL or lot No. Section Township Range Lot idn Feet from the North/South line Feet from the East/West line Co WEST EI  Bottom Hole Location If Different From Surface  UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Co  Dedicated Acres Joint or Infill Commediation Code Order No.  -NO ALLOWABLE WILL BE—ASSIGNED—TO—THIS—COMPLETION—UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  OPERATOR CERTIFICATION  I hereby cartify the the information contained herein is true and compiled to the offer of my hemotodes and belief.  RECEIVED  JUL 1 5 2004  Signature
Bottom Hole Location If Different From Surface  UL or lot No. Section Township Range for Idn Feet from the Nerth/South line Feet from the East/West line Co  Dedicated Acres Joint or Infill Consulidation Code Order No.  -NO ALLOWABLE WILL BE ASSIGNED—TO—THIS—COMPLETION—UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to level of my insumanding and belief.  RECEIVED  JUL 1 5 2004  Bignature
Dedicated Acres Joint or Infill Consolidation Code Order No.  -NO ALLOWABLE WILL BE-ASSIGNED-TO-THIS-COMPLETION UNTIL ALL INFERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  OPERATOR CERTIFICATION I hereby certify the the information of the operation and complete to the office of my instantage and belief.  RECEIVED  JUL 1 5 2004  Signature
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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  OPERATOR CERTIFICATION  I hereby certify the the informate contained herein is true and complains to be of a providing of the contained herein is true and complains to be of a providing of the contained herein is true and complains to be of a providing of the contained herein is true and complains to be of the contained herein in true and complains to be of the contained herein in true and complains to be of the contained herein in true and complains to be of the contained herein in true and complains to be of the contained herein in true and complains to be of the contained herein in true and complains to be of the contained herein in true and complains to be of the contained herein in true and complains to be of the contained herein in true and complains to be of the contained herein in true and complains to be of the contained herein in true and complains to be of the contained herein in the
RECEIVED  JUL 1 5 2004  I hereby certify the the information of the complete to both of the state and complete to both of the state of
RECEIVED  JUL 1 5 2004  Signature
RECEIVED  JUL 1 5 2004  Signature
JUL 1 5 2004 Stenature
1 CONTROL BY STATE OF THE BY S
Printed Name Regulatory Analyst
July 14, 2004
Date Date
SURVEYOR CERTIFICATION
Lat.: N32*17*19.1"    James by correcting that the well location at the plat was platted from field rate
Long.: W104'00'36.7"  actual surveys made by me or sinds supervisors and that the surve is ten gorrect to the best of my belief.
MARCH 15, 2004