

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-015-33406

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-120

7. Lease Name or Unit Agreement Name

Medano VA State

8. Well Number

9

9. OGRID Number

025575

10. Pool name or Wildcat

Los Medanos Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter I : 1980 feet from the South line and 330 feet from the East line

Section 16 Township 23S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3390'GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL      Sect      Twp      Rng      Pit type      Depth to Groundwater      Distance from nearest fresh water well     

Distance from nearest surface water      Below-grade Tank Location UL      Sect      Twp      Rng      ;

     feet from the      line and      feet from the      line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/26/04 - Reached TD 8200' at 1:00 AM. Set 5-1/2" 15.5# & 17# J-55 LT&C casing at 8200'. Float collar set at 8157'. Cemented in 3 stages. Stage 1 - 370 sx Super "H" with additives. Tailed in with 50 sx Thix-set. Cement circulated to surface. Stage 2 - 255 sx Halliburton Lite "C" with additives. Tailed in with 100 sx Class "C" Neat. Cement circulated to surface. Stage 3 - 365 sx Halliburton Lite "C" with additives. Tailed in with 100 sx Class "C" Neat. Cement circulated to surface. Tested casing to 1000 psi for 30 mins.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Tina Huerta TITLE: Regulatory Compliance Supervisor DATE: June 29, 2004

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

(This space for State use)

FOR RECORDS ONLY

APPROVED BY      TITLE      DATE     

Conditions of approval, if any:

JUL 1 5 2004