

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. **30 - 015 - 32615**

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Nadel and Gussman Permian, L.L.C.

3. Address of Operator
601 N Marienfeld, Suite 508, Midland, Texas 79701

7. Lease Name or Unit Agreement Name
Tucker Fee

8. Well No.
1Y

4. Well Location
Unit Letter **J** : **1600'** Feet From The **South** Line and **2300'** Feet From The **East** Line

Section **28** Township **21 S** Range **27 E** NMPM **Eddy** County

10. Date Spudded **2/6/03** 10. Date T.D. Reached **2/22/03** 11. Date Compl. (Ready to Prod.) **4/18/03** 12. Elevations (DF& RKB, RT, GR, etc.) **3192' GL, 3212' KB** 13. Elev. Casinghead **3192'**

14. Total Depth **5224'** 15. Plug Back T.D. **5171'** 16. If Multiple Compl. How Many Zones? **100%** 18. Intervals Drilled By **100%** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
4964-4970 Delaware

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNDL, DLL

21. Was Well Cored
no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	370'	17-1/2"	420 sx, cement circulated	
9-5/8"	36#, J-55	2187'	12-1/4"	600 sx, cement circulated	
5-1/2"	15.5#, J55	5224'	8-3/4"	480 sx, TOC ~ 1,600'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8", L-80	4884'

26. Perforation record (interval, size, and number)
4964-4970, .41", 36 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4964'-70' 1000 gals 15% HCL
34,400# 16/30 Sand
20,118 gals 20# gel

28. PRODUCTION

Date First Production **4/18/03** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test **6/7/03** Hours Tested **24** Choke Size **10/64** Production For Test Period **2** Oil - Bbl **255** Gas - MCF **2** Water - Bbl. **127,500** Gas - Oil Ratio **127,500**

Flow Tubing Press. **1000 psi** Casing Pressure **0** Calc. 24- Hour Rate **255** Oil - Bbl. **2** Gas - MCF **2** Water - Bbl. **56** Oil Gravity - API - (Corr.) **56**

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By
Ernie Little

30. List Attachments
Deviation survey and wellbore schematic

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature **Kem E. McCready** Printed Name **Kem E. McCready** Title **Operations Engineer** Date **6/9/03**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____.	T. Canyon _____.
T. Salt _____.	T. Strawn _____.
B. Salt _____.	T. Atoka Lime _____.
T. Yates _____.	T. Miss _____.
T. 7 Rivers _____.	T. Devonian _____.
T. Queen _____.	T. Silurian _____.
T. Grayburg _____.	T. Montoya _____.
T. San Andres _____.	T. Simpson _____.
T. Glorieta _____.	T. McKee _____.
T. Paddock _____.	T. Ellenberger _____.
T. Blinebry _____.	T. Gr. Wash _____.
T. Tubb _____.	T. Delaware Sand 2418 _____.
T. Drinkard _____.	T. Bone Springs 5118 _____.
T. Abo _____.	T. Morrow lime _____.
T. Wolfcamp XX _____.	T. Morrow Clastics _____.
T. Penn _____.	T. Atoka Clastics _____.
T. Cisco (Bough C) _____.	T. Strawn Lime _____.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... 11,100'..... to..... 12,000'.....
No. 2, from..... to.....
No. 3, from..... to.....
No. 4, from..... to.....

IMPORTANT WATER SAND

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....NONE.....to.....feet.....
 No. 2, from.....to.....feet.....

LITHOLOGY RECORD

From	To	Thickness In Feet	Lithology
2187	2370'		DOL, ANH
2370'	2810'		LS, DOL, SS
2810'	5120'		SS, SH
5120'	5220'		LS

DRILL STEM TESTS

DST			Results

OPERATOR: NADEL & GUSSMAN PERMIAN LLC
WELL/LEASE: TUCKER FEE 1-Y
COUNTY: EDDY

141-0021

STATE OF NEW MEXICO
DEVIATION REPORT

128	1/2
240	1/2
363	1
791	3/4
1,264	1/2
1,739	3/4
2,149	3/4
2,623	3/4
3,127	3/4
3,599	1
3,853	1
4,326	1 1/4
4,799	3/4
5,210	1



By: *Steve Moore*

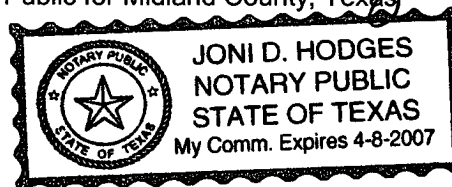
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 28th day of February, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007



NADEL AND GUSSMAN PERMIAN

TUCKER FEE #1Y

1600' FSL, 2300' FEL, Unit J, Sec 28, 21S, 27E, Eddy County, NM
API # 30 - 015 - 32615

Elev: 3192', KB: 3212'

Current Status Active

13-3/8", 48#, H-40 @ 370'
420 sx, cement TOC @ 35' TS
top out w/ 1"
17-1/2" hole

2-7/8" 6.5#/ft L-80 tbg

9-5/8", 36#, J-55 @ 2187'
660 sx, cement circulated
12-1/4" hole

Marker jt @ 2731'

DV TOOL @ 3688'

Arrowset 10 K pkr @ 4884' w/ 2-7/8" SN.

Delaware perfs 4964-4970' 6 SPF 35 .41 holes 60 deg phæ

Float collar @ 5172'
5-1/2", 15.5#, J - 55 @ 5220'
480 sx, Design TOC @ 1900

8-3/4" hole

PBTD @ 5171'

TD @ 5,224'