

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other **Re-Entry**

2. Name of Operator **Pecos Production Company**

3. Address **400 W. Illinois, Suite 1070, Midland, TX 79701**

3a. Phone No. (include area code)
432-620-8480

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1980' FSL & 660' FEL**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
05/02/2004

15. Date T.D. Reached
05/26/2004

16. Date Completed **06/08/2004**
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.
LC029389A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Baish Federal 10

9. AFI Well No.
30-015-30905

10. Field and Pool, or Exploratory
North Shugart Morrow

11. Sec., T., R., M., on Block and
Survey or Area **Sec 9, T18S, R31E**

12. County or Parish
Eddy

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
3710' GL

18. Total Depth: MD **12100'**
TVD

19. Plug Back T.D.: MD **12055'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL-DLL-SDL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#		707'		610 Poz C		Surf	
11"	8 5/8"	24#		2221'		743 Poz C		Surf	
7 7/8"	5 1/2"	20 & 17#		12100'		1st stage- 600		Circ	
						2nd stage-			
						1800 Poz & C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	11815'	11815'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	11877'	11920'	11877' - 11920'	4 spf	148	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

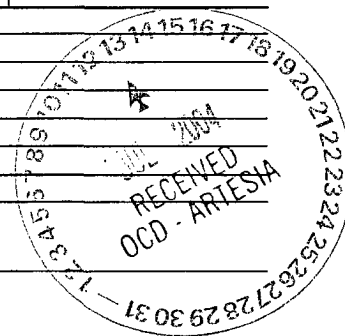
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/09/2004	06/17/2004	24	→	36	1546	0	45.9	.67	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
8/64"	SI 3560		→	36	1546	0	42944	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	660'
				Yates	2070'
				Seven Rivers	2545'
				Queen	3240'
				Penrose	3475'
				Grayburg	3725'
				San Andres	4250'
				Delaware	4825'
				Bone Spring 1st Carbonate	5705'
				Bone Spring 1st Sand	7532'
				Bone Spring 2nd Carbonate	7915'
				Bone Spring 2nd Sand	8063'
				Bone Spring 3rd Carbonate	8845'
				Bone Spring 3rd Sand	9100'
				Wolfcamp	9425'
				Strawn	10795'
				Atoka	11130'
				Morrow Lime	11320'
				Morrow Clastics	11603'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Dora LaraTitle Engr Asst.

Signature

Dora LaraDate 06/25/2004

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WF



PATTERSON DRILLING COMPANY LP
A LIMITED PARTNERSHIP

410 North Loraine Street • Midland, Texas 79701
(915) 682-9401 • Fax (915) 682-1565

August 1, 2000

Anadarko Petroleum Corporation
P O Box 2497
Midland, TX 79702

RE: Inclination Report
Baish Federal #10
Sec 9; T-18-S; R-31-E

Gentlemen:

The following is an inclination survey on the above referenced well located in Eddy County, New Mexico:

222' - 0.75	4894' - 0.50	6990' - 1.75
425' - 1.25	5143' - 0.75	7207' - 2.00
675' - 0.75	5392' - 0.75	7395' - 2.00
979' - 1.00	5645' - 1.00	7613' - 2.00
1470' - 1.25	5896' - 1.50	7802' - 1.75
2199' - 0.50	6148' - 2.00	8016' - 2.00
2492' - 0.00	6273' - 2.00	8202' - 1.75
2957' - 0.25	6429' - 2.00	8419' - 1.75
3456' - 0.50	6585' - 2.50	8730' - 1.75
3927' - 0.75	6647' - 2.00	
4401' - 0.75	6800' - 2.00	

Sincerely,

Rebecca Edwards

Rebecca A. Edwards
Administrative Assistant

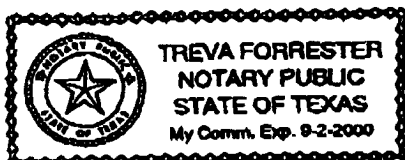
STATE OF TEXAS)
COUNTY OF MIDLAND)

Rebecca A. Edwards acknowledged the foregoing before me this 1st day of August 2000.

MY COMMISSION EXPIRES:

Treva Forrester

NOTARY PUBLIC





DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

July 7, 2004

Pecos Production Co.
400 W. Illinois Suite 1070
Midland, TX 79701

RE: Baish Fed #10
Sec. 9, T-18-S, R-31-E
Eddy County, New Mexico



The following is a Deviation Survey on the referenced well in Eddy County, New Mexico:

7315' - 3 1/2°	8979' - 2°
7508' - 3 1/2°	9172' - 1 3/4°
7700' - 2 1/2°	9281' - 1°
7827' - 2°	9775' - 1 1/2°
8024' - 2°	10,221' - 2°
8217' - 2 1/2°	10,619' - 2 1/4°
8374' - 2 1/2°	11,104' - 1°
8599' - 1 3/4°	11,566' - 1 1/2°
8789' - 2°	12,052' - 2°

Sincerely,

Jerry W. Wilbanks
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 7th day of July, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

Virginia L. Long
NOTARY PUBLIC