## State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994 Instructions on back

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

District IV												AMENDED REPORT	
2040 South Pa													
I.	REQ				BLE AND	AUTH	ORIZA	TIO	N TO				
	Operator Name and Address						OGRID Number						
	Devon Energy Production Company, LP 20 N. Broadway, Suite 1500						6137 Reason for Filing Code						
			y, OK 731						Reason		W Code		
API Number			7, 012 .01	5 Pool Name				Pool Code				Pool Code	
30-015-33290				Indian Basin Upper				er Penn / SSOC			33685		
<sup>7</sup> Property Code				<sup>8</sup> Property Nam				ame			<sup>®</sup> Well Number		
31960				Righthand Canyon 35				5 Federal				4	
		Location											
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the		outh Line		from the	East/We		County	
F	35	218	24E	<u> </u>	2310	l N	orth		1475	<u> </u>	Cast	Eddy	
	_	Iole Lo						_		,			
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	1	outh Line	Feet	from the	East/We		County	
E  12 Lse Code	35	215	24E		2222		orth	1	780	Effective	Vest	**C-129 Expiration Date	
F Lse Code			Code	ode   14 Gas Connection Date   15 C-1   15 C-1			9 Permit Number 16 C-129 Et			Епесиче	Date	C-129 Expiration Date	
	and G		sporters		3/2004				I				
	sporter	45 1141	sporters	19 Transpor	ter Name	T	<sup>20</sup> POD		<sup>21</sup> O/G	1	22 POD	ULSTR Location	
OGF	•			and Address			100				and Description		
1	4035			Marathon					G				
			-	PO Box	x 552								
			IV.	Iidland, T	X 79702								
13	138648			BP Amoco			,	0					
				PO Box 591							RECEIVED		
			•	Tulsa, Ok	74102						П	ECEIAED	
							•					JUL 2 0 2004	
										ľ	OC	D-ARTESIA	
									Γ				
			•									*****	
IV. Pro		Water											
<sup>23</sup> POD				24 POD ULSTR Location and Description									
V. Well	Comp	letion I	Data	· · · · · · · · · · · · · · · · · · ·						·			
25 Spud Date 26 Ready Da			-				BTD <sup>29</sup> Perforations			tions		30 DHC, DC, MC	
		6/2004				129	,				<u> </u>		
<sup>31</sup> Hole Size				<sup>32</sup> Casing & Tubing Size			33 Depth Set			34 Sacks Cement			
14 3/4 8 3/4			-	9 5/8", J55 7", J55			1590 8518			1150 sx Cl C&H, circ 181 1600 sx Cl C, circ 98 sx			
-	0 3/4		-		, 000	<del></del>		031	0		1000	SA CI C, CITC 70 SX	


VI. VVCII I CSC Da	ıa				
35 Date New Oil	38 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
5/15/2004	5/15/2004	6/13/2004	24	500	220
<sup>41</sup> Choke Size	<sup>42</sup> Oil	43 Water	4 Gas	45 AOF	46 Test Method
	290	3487	688		P

"I hereby certify that the rules of the Oil Conservation division have been compli with and that the information given above is true

OIL CONSERVATION DIVISION

knowledge and belief Signature: Printed Name: Linda Guthrie Regulatory Specialist Title:

Approved by: Title:

Approval Date:

2004

If this is a change of operator fill in the OGRID number and name of the previous operator

(405) 228-8209

Phone:

Previous Operator Signature

7/14/2004

Printed Name

Title

Date