Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

JUL 2 0 7004

Lease Serial No.

Do not use the	NOTICES AND REPO is form for proposals to ii. Use form 3160-3 (AP	drill or to re-	enter a	PARTESIA	NMLC067849 6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
T. A A.V.II					8. Well Name and No.		
I. Type of Well ☐ Gas Well ☐ Other					EAGLE 34L FEDERAL 58		
Name of Operator DEVON ENERGY PRODUCT	IRIE uthrie@dvn.com	9. API Well No. 30-015-33353-00-X1					
3a. Address 3b. Phone No. 20 NORTH BROADWAY SUITE 1500 Ph: 405.22 OKLAHOMA CITY, OK 73102 Fx: 405.55				le)	10. Field and Pool, or Exploratory RED LAKE;GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 34 T17S R27E NWSW 1650FSL 330FWL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
N. dia a Classas	Acidize Deepen		en	Product	ion (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	_	ture Treat	☐ Reclama	ation	☐ Well Integrity	
Subsequent Report Casing Repair		□ New	☐ New Construction		olete	Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon Temporarily Abandon		arily Abandon	Drilling Operations	
_	Convert to Injection	Injection Plug Back Wat		□ Water D	Disposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 06/06/04 Spud 12 1/4" hole. Circ 26 barrels to surface. Vo slurry mixed = 110 degrees, e pai, actual time in place prior 06/07/04 Test csg to 1000 ps 06/12/04 TD 7 7/8" hole @ 306/15/04 Ran 80 jts 5 1/2" 15 Pozmix. Circ 23 sx to pit. 06/16/04 Released rig.	ork will be performed or provided operations. If the operation rebandonment Notices shall be final inspection.) Ran 9 jts 8 5/8" 24# J55 ol slurry=472 cu ft Class 0 est formation temp=80 de to test = 12.25 hrs. si—held ok 524'.	e the Bond No. or esults in a multiplided only after all second of the ST&C csg @C w/2% CaCl2 agrees, est street	a file with BLM/B. e completion or re- requirements, inclu- 461'. Cmt lead +.25# sx Cellot ength prior to ca	IA. Required sulcompletion in a suding reclamation w/350 sx Claffake, temp sg test = 1150	bsequent reports shall be new interval, a Form 316 n, have been completed, ass C.	e filed within 30 days 50-4 shall be filed once	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission of For DEVON ENERG	#33002 verifie	by the BLM We	ell Information	System		
Co	ommitted to AFMSS for pro	ocessing by Li	IDA ASKWIG of	n 07/15/2004 (0)4LA0552SE)		
Name(Printed/Typed) LINDA GUTHRIE			Title REGU	LATORY SPI	ECIALIST		
Signature (Electronic Submission)			Date 07/13/	2004			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			LES BABYAK TitlePETROLEUM ENGINEER Date 07/19/20				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				