

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-21705
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Foster FF Com
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat North Dagger Draw Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location
 Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
 Section 1 Township 20S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3583'GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDON
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

- MIRU all safety equipment necessary.
- Set a 4-1/2" CIBP at 7652' and cap with 35' cement.
- Circulate hole with plugging mud (25 sx/100 bbls).
- Shoot squeeze holes at 5390'.
- RIH with tubing and packer to less than 5290' and spot 35 sx plug for a 100' plug in and out of casing. (Wolfcamp)
- Shoot squeeze holes at 2224'.
- RIH with tubing and packer to less than 2124' and spot 35 sx plug for a 100' plug in and out of casing. (Glorieta)
- Shoot squeeze holes at 1109'.
- RIH with tubing and packer to less than 1009' and spot 50 sx plug for a 100' plug in and out of casing. (8-5/8" casing shoe) Tag plug.
- Perforate at 60' and circulate to surface, leaving cement at ground level. Tag plug. * 100' CMT Plg 155' - 292' 13 3/8" TAG
- Cut off wellhead and install marker.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE July 15, 2004

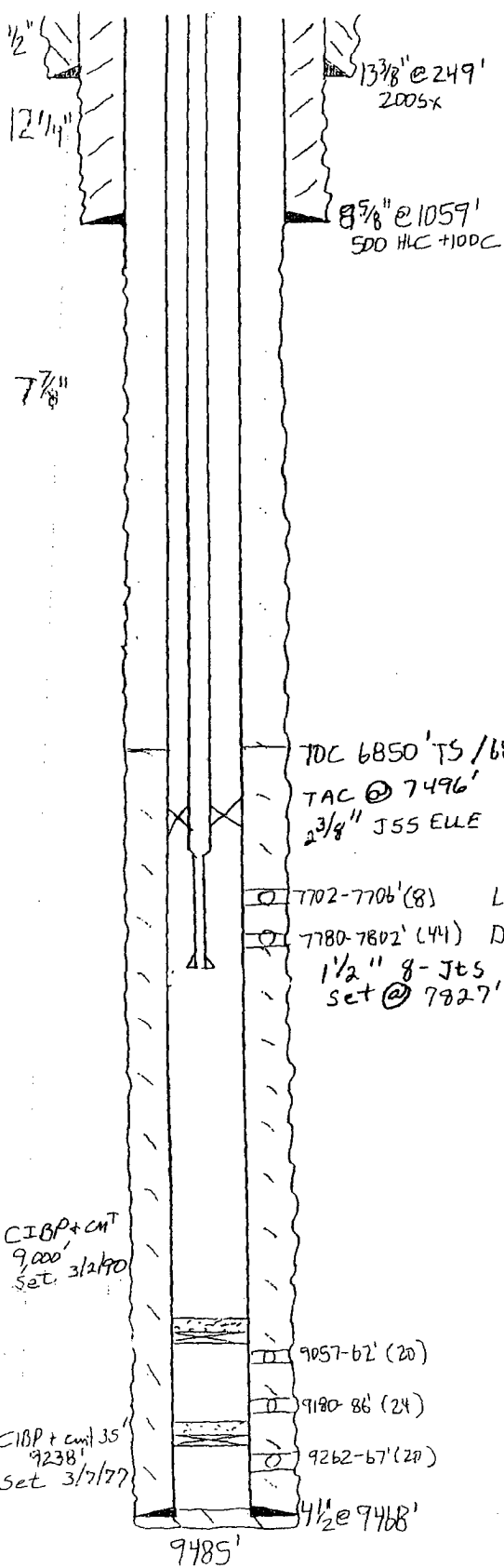
Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
 APPROVED BY: Phil Handman TITLE Field Inspector DATE 7/2/04
 Conditions of Approval (if any):

L NAME: Foster FE #1 FIELD AREA: Darby Draw
 LOCATION: 1980' FSL, FEL 1-205-24e Eddy NM
3583' ZERO: 15' AGL: _____
3598' ORIG. DRLG./COMPL. DATE: _____
 COMMENTS: Be-fore P+A

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
1 3/8" 48 K55 STC	249'
8 5/8" 24 K55 STC	1059'
4 1/2" 11.6 N80 LTC	1342'
11.6 K55 LTC	2202'
10.5 J55 LTC	6740'
11.6 K55 LTC	8486'
11.6 N80 LTC	9468'
2 3/8" 6.5 J55 EVE	7529'



1/76: TCP Morrow 9180-9186' (24)
 1050 psi 1/2" = 6.7 mm CFO
 2/77: 9262-67' (20) Wet
 CIBP + 2 bags cement @ 9238'
 3/77: 9057-62' (20)
 3/90: RBP 8930' 7702-06' (8), 7780-7802' (44)
 Acids 7780-7802' 1500g. 20% 4 @ 3000 psi
 Acids 7702-06' 0.8 @ 4200 psi.
 PWDP 70 bopd / 570 mcFd / 1300 bopd

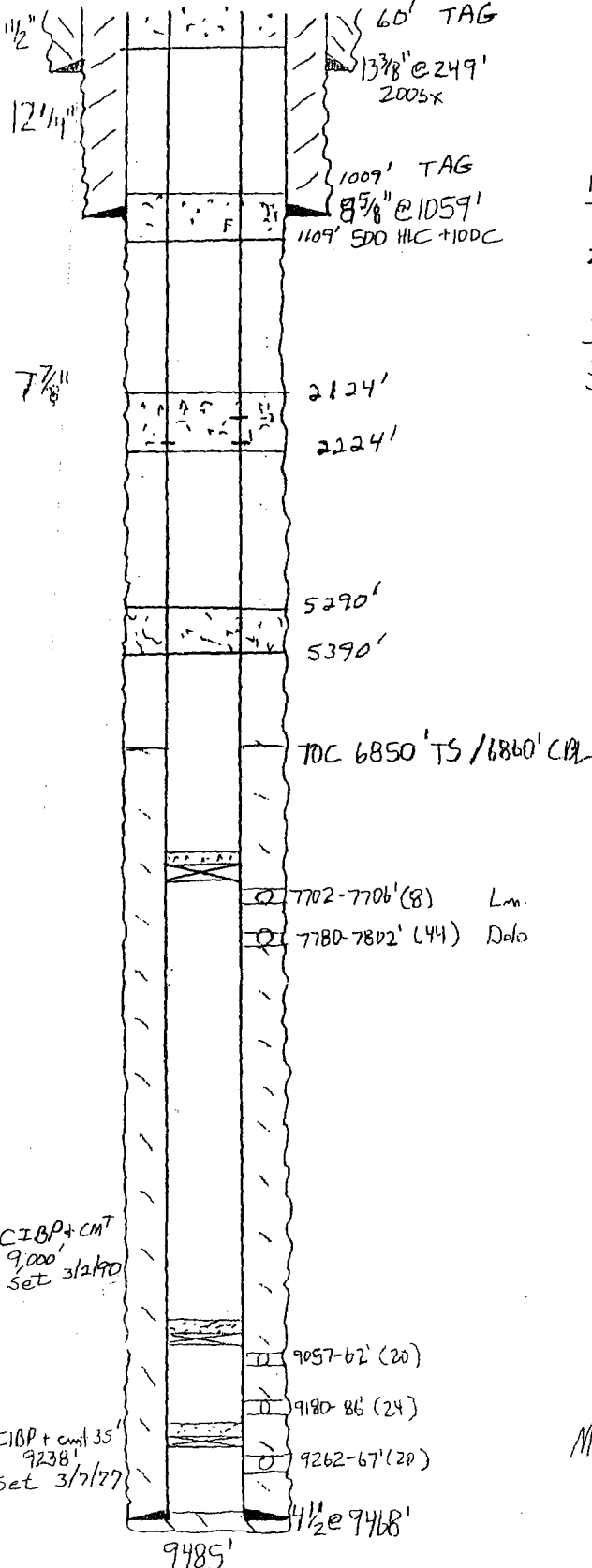
Canyon

Morrow

L NAME: Foster FF #1 FIELD AREA: Draw
 ACTION: 1980' FSL FEL 1-209-24e Eddy NM
 3593 ZERO: 15' AGL: _____
 3598 ORIG. DRLG./COMPL. DATE: _____
 COMMENTS: AFTER PFA

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
13 3/8 48 K55 STC	249'
8 5/8 24 K55 STC	1059'
4 1/2 11.6 N80 LTC	1342'
11.6 K55 LTC	2202'
10.5 J55 LTC	6940'
11.6 K55 LTC	8486'
11.6 N80 LTC	9468'
2 3/8 6.5 J55 EVE	7529'



- 1/76: TCP Morrow 9180-9186' (24)
1050 psi 1/2" = 6.7 mm CFO
- 2/77: 9262-67' (20) Wet
CIBP + 2 barrels amt. @ 9238'
- 3/77: 9057-62' (20)
- 3/90: RBP 8930' 7702-06' (8), 7780-7802' (44)
Add 2 7780-7802' 1500g. 20% 4 @ 2000psi
Add 2 7702-06' 0.8 @ 4200psi.
PWDP 70 bpsd / 570 mcf/d / 1300 bpsd

Canyon

Morrow