

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20005. Lease Serial No.
NM 915071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____6. If Indian, Allottee or Tribe Name
N/A7. Unit or CA Agreement Name and No.
N/A2. Name of Operator
Cabal Energy Corporation8. Lease Name and Well No.
Wild Hog 11 Federal # 1

3. Address 415 W. Wall, Ste 1700 - Midland, TX 79701 3a. Phone No. (include area code) (432)682-0440

9. API Well No.
30-015-31943

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 990' FSL & 1980' FWL

At top prod. interval reported below Same as surface

At total depth Same as surface

White City
Wolfcamp
8728510. Field and Pool, or Exploratory
Indesignated White City Well11. Sec., T., R., M., on Block and
Survey or Area Sec 11-T25S-R2E

12. County or Parish Eddy 13. State NM

14. Date Spudded 8/24/03 15. Date T.D. Reached 10/1/03

16. Date Completed
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3496' KB18. Total Depth: MD11670'
TVD19. Plug Back T.D.: MD9879'
TVD20. Depth Bridge Plug Set: MD 9914'
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
LD/CN/GR/NGR/CCL/BLS/LL/MCFL/FMI22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8K/P	61	0	270	N/A	490 C/H	184	SFC	N/A
12-1/4	9-5/8 P	47	0	1460	N/A	875 C	396	SFC	N/A
8-3/4	7" P	29	0	8549	N/A	1300 H	746	SFC	N/A
6-1/8	4-1/2 P	13.5	8233	11654	N/A	570 H	242	8233	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	9320'	9317'	--	--	--	--	--	--

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wolfcamp	9480	9497	11274-297	4-1/2	92	CIRP @ 11,000 36' CMT
B)			10433-503	4-1/2	89	CIRP @ 10,300 36' CMT
C)			10092-120	4-1/2	85	CIRP @ 9914 35' CMT
D)			9480-497	4-1/2	17	Open Producing
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.			9214-224	4-1/2	41	Open, Above PKR

Depth Interval	Amount and Type of Material
11274-297	2500 GAL 7-1/2% BC, Frac w/45720# 20/40 Ceramic Prop
10433-503	4000 GAL 20% Gelled HCI
10092-120	3000 GAL 15% HCI (Twice)
9214-480	2000 GAL 20% Gelled HCI

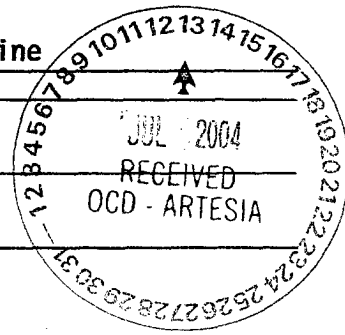
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/10/04	5/10/04	4	→	0	88	0	48.3	.614	TESTING Flowing to Flare
Choke Size	Tbg. Press. Flwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
9/64	1750	0	→	2	361	8	180,500	Flowing to pipeline	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD SINCE 5/13/04 FLARED PRIOR TO 5/13/04

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

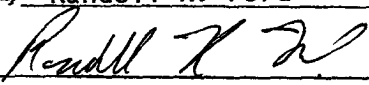
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Delaware Sand	1586	1632	Dirty Sands	Base Anhydrite/Top Delaware	1483
Delaware Sand	1672	1800	Dirty Sands	Top Cherry Canyon	2308
Delaware Sand	1879	1962	Dirty Sands	Bone Springs Carbonate	5262
Lower Brushy Canyon	4800	4900	Oil & Gas Filled Sand	Base Springs Carbonate	7475
Upper Bone Springs	5065	5130	Gassy Sand	Hot Wolfcamp Shale	8050
Wolfcamp Carbonates	9214	9498	Low porosity Gas Productive Carbonate	Strawn	10164
Lower Middle Morrow	11274	11298	Gassy Tight Sand	Atoka	10515
				Morrow Lime	10736
				Morrow Clastic	10908
				Base Middle Morrow Shale	11124
				Lower Morrow Shale	11298
				Base Lower Morrow Shale	11408

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Randell K. Ford Title PresidentSignature  Date July 6, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Deviation surveys taken on the CABAL ENERGY
Eddy County New Mexico

Wildhog 11 Fed #1

Depth	Deviation
133	0.75
270	1.00
401	1.00
655	0.75
964	1.00
1460	1.00
1768	0.75
2254	1.00
2754	0.50
3254	1.00
3747	1.00
4218	0.75
4718	0.75
5215	1.25
5701	3.75
5857	2.00
6015	1.00
6331	1.25
6672	2.00
6802	2.50
6929	2.50
7055	2.50
7181	2.25
7339	1.50
7529	0.75
7844	0.75
8127	0.75
8504	0.75
9040	0.75
9540	1.00
10481	0.75
11060	1.00



Before me, the undersigned authority, on this day personally appeared Henry McElroy, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

SWORN AND SUBSCRIBED TO before me this 6th of October 2003



DISTRICT 1
P.O. Box 1850, Hobbs, NM 88241-1850

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Free Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 87285	Pool Name White City; Wolfcamp GOS
Property Code	Property Name WILD HOG II FEDERAL	Well Number 1
OGRIID No. 194930	Operator Name CABAL ENERGY CORPORATION	Elevation 3471'

Surface Location

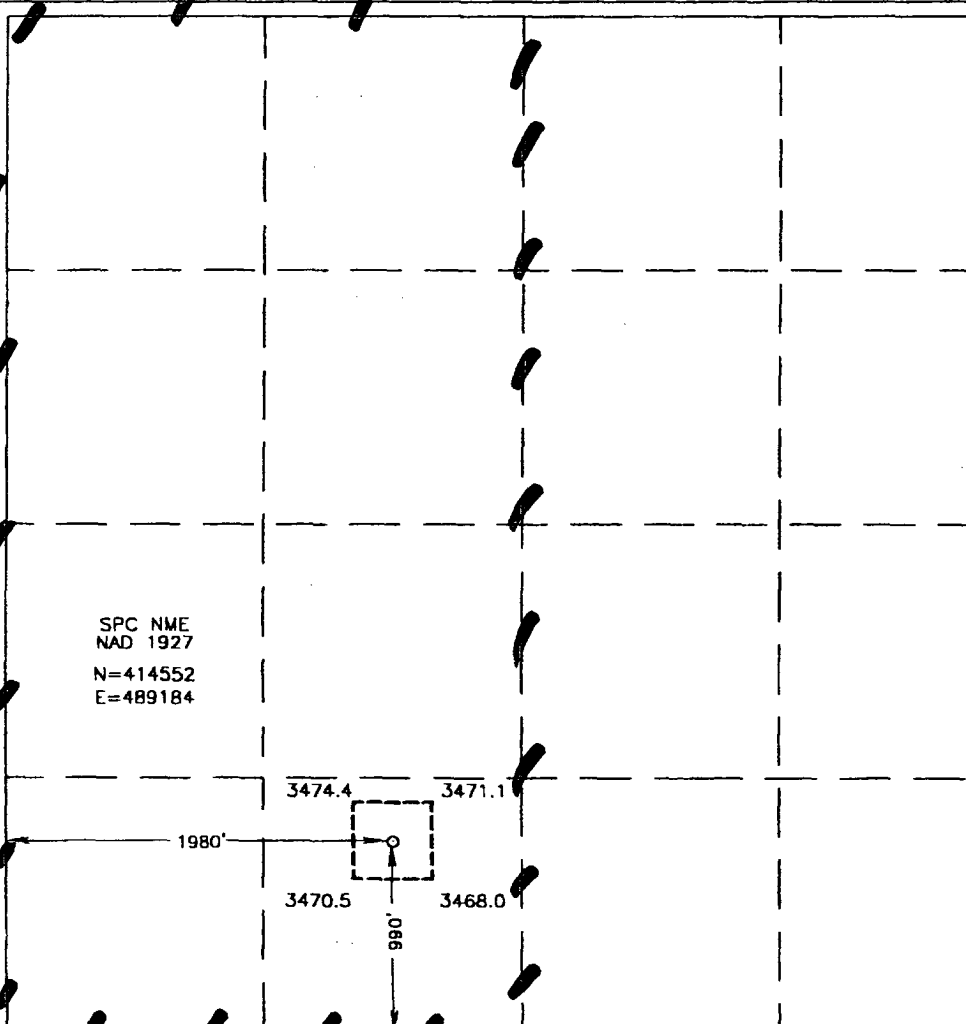
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	25-S	25-E		990	SOUTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
520			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SPC NME NAD 1927 N=414552 E=489184 	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <u>Randell K Ford</u> Signature <u>Randell K. Ford</u> Printed Name <u>President</u> Title <u>June 12, 2001</u> Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. <u>JANUARY 27, 2001</u> Date Surveyed <u>AWB</u> Signature & Seal of Professional Surveyor <u>Ronald J. Eidson 01/30/01</u> 01-11-0123
	Certificate No. <u>RONALD J. EIDSON 3239</u> <u>GARY EIDSON 12641</u>